

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-21010-0000

LEASE NAME Hageman

WELL NUMBER R#1

SPOT LOCATION _____

SEC. 30 TWP. 29 RGE. 10 (W)

COUNTY Kingman

Date Well Completed 11-23-80

Plugging Commence 2-18-86

Plugging Completed 2-19-86

LEASE OPERATOR TXO Production Corp.

ADDRESS 200 W. Douglas Suite #300 Wichita, Ks. 67202

PHONE # (316) 265-9441 OPERATORS LICENSE NO. 5171

Character of Well Gas
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Wichita

Is ACO-1 filed? yes If not, Is well log attached? _____

Producing formation Indian Cave Depth to top _____ bottom T.D. 2720'
Perfs: 2632-39'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	277'	8 5/8"	277'	0
		277'	2718'	2 7/8"	2441'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Put 250 sx. cement in 8 5/8, 150 sx. cement in 2 7/8".

2-18-86: To location, tried to pull tubing.

2-19-86: Halliburton plugged well, rigged down and moved out.

TOP HOLE: 3 hulls, 15 gel, 120 sx. cement.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Pratt Well Service, Inc. License No. 5893

Address Box 847 Pratt, Ks

STATE OF Kansas COUNTY OF Pratt, ss.

Judy Berry (employee of ~~operator~~ plugging contractor) or
~~operator~~ of above-described well, being first duly sworn on oath, says: That
I have knowledge of the facts, statements, and matters herein contained and
the log of the above-described well as filed that the same are true and
correct, so help me God.

(Signature) Judy Berry

(Address) Box 847 Pratt, Ks. 67124



SUBSCRIBED AND SWORN TO before me this 11 day of March, 19 86

Dorothy M. Ferguson
Notary Public

My Commission expires: February 6, 1989 STATE CORPORATION COMMISSION

MAR 12 1986 3-12-86

Form CP-4
Revised 01-84

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 30 T. 29S R. 10 W. 4E
 Loc. 1320' FEL & 330' FSU
 County Kingman

API No. 15 — 095 — 21,010
 County Number

Operator
Texas Oil & Gas Corp.

Address
200 W. Douglas, Suite 300, Wichita, KS 67202

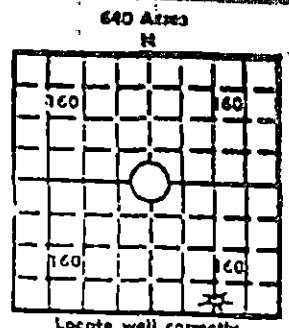
Well No. #1 Lease Name Hageman "B"

Footage Location
330' feet from (XX) (S) line 1320' feet from (E) (XX) line

Principal Contractor Slawson, Rig #4 Geologist Prof. Well Logging

Spud Date 10-20-80 Date Completed 11-23-80 Total Depth 2720' P.B.T.D. N/A

Directional Deviation Not directionally drilled Oil and/or Gas Purchaser Delhi



Elev.: Gr. 1754
 DF _____ KB 1759

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8-5/8"	24#	277'		250	
Production		2-7/8"		2718		150	Class "A"
G E O L . F I L E							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (15 holes)		2632-39'
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic & 6 bbls 2% KCl wtr	2632-39'

INITIAL PRODUCTION

Date of first production <u>9-29-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> Gas <u>370 MCFD</u> Water <u>no fluid</u> Gas-oil ratio <u>N/A</u>
Disposition of gas (vented, used on lease or sold) <u>Sold</u>	Producing interval(s) <u>2632-39'</u>

FEB 11 1986

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Drilling Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: West Point