AUG 2 1974

15.155.01604-0000

CONSERVATION DIVISION Wichita, Kansas

STATE OF KANEAS Wich STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

FORM CP-4

						$a_6 W(E) = (W)$
NORTH						•
	Lease Owner_					
	Lease Name					_ Well No
	Office Address_	*				
 	Character of W					
	Date well comp	oleted				4-20 1953
	Application for	plugging filed_				7- IO 1974
	Application for p	plugging appro	ved		•	7- II 1974
, ! !	Plugging comme	enced				7- 29 19 74
	Plugging completed					
 						
1 1						
! !	If a producing v	well is abandor	ned, date of la	st production_		19
			n the Conserva	ation Division	or its agents be	fore plugging was com-
Locate well correctly on above Section Plat	menced?	Yen		i i asada		
ame of Conservation Agent who super	rvised plugging of this	well	Hugh so	क्फर 📝		9.
roducing formation.	D	epth to top	Bottom	·	Total Depth o	f Well 3997 Feet
liow depth and thickness of all water,	oil and gas formation	5.			-	
AU ALC OR WITTER DECORD	-					
OIL, CAS OR WATER RECORD	5					CASING RECORD
FORMATION	CONTENT	FROM	TO	91ZE	PUT IN	PULLED OUT
				<u>5</u> 1.11		2,962'
					†	
			-		1	
					 	†
					 	
			 		 	
						+
introducing it into the hole. If cem- fect for each plug set	t. Punt held	red plug o to 2481	ta 3600' . MadeI3 led hale	Dumped	5 ax of o c bridge. Tade IO'	feet to cement. Mudded. Dumped 25 sx of rock bridge. bettom of the
<u> </u>		lor	-			
\$4.2g						
	(If additional	description is nec	essary, use BACK	of this sheet)		
	rt Lamb Camir					
ddress28	809 King St.	<u>Hutchin</u>	gan. Kan	<u> </u>	<u> </u>	
		·			······································	
TATE OFKanasa	cou	MEN OF	Reno			
Art Lamb					_, 58.	
	are. That I have be		employee of o	wner) or (ow	ner or operator)	of the above-described
ell, being first duly sworn on oath, a pove-described well as filed and that	the come and the	wiedge of the	tacts, stateme	nts, and matte	re herein contai	ned and the log of the
/ went as med and that	the same are true and	d correct. So	help me God.			<u>.</u>
	((Signature)		12/100		
	·		900 7:	a	, ,	7
			809 King		chingsa, I	Cansas 6750I
SUBSCRIBED AND SWORM TO before	e me this 31st	day of.	т.	ulv	•	7.A.
The second to book		uay or,)	, 19	<u>"""</u>
				elle-	Lann 1	L
y commission expires Decei	<u>n</u> ber 31, 1977	7	//		-)	Notary Public.

GROUP EXPLORATION COMPANY Sterling, Kansas

16-155-01604-0000

---- Schrag "B" 和 Located: C NE SE SW Section 11-26N-6W, Reno County, Kansas.

OWNER: A. Scott Ritchie

ROTARY DRILLING CONTRACTOR: Group Exploration Company

COMMENCED: 4-8-63 COMPLETED: 4-20-63

ROTARY TOTAL DEPTH: 3997

STATE CORPORATION COMMISSION JUL 1 1 1974 CONSERVATION DIVISION

LOG

CASING RECORD

	Shale & Shell		Set 8 5,	/8" Surface Casing @ 248 K.B.
935 - 1215	Lima & Shale		with 175	sacks HA-5 Pozmik.
1215 - 1350				
1350 - 1535	Shale & Lime	;		
1535 - 1578	Lime & Flint	;		
1578 - 1740	Lime			
1740 - 2425	Shale & Lima	1		
21:25 - 2680	Lime			
2680 - 2895	Shale & Lime	:		
2895 - 3395	Lime			
3395 - 3613	Shale & Lime	1		
3613 - 3625	Miss. Chert			
3625 - 3780	Miss. Live			
3780 - 3792	Chert		Ran 55"	casing @ 3996' with 150 sacks
3792 - 3840	Lime & Shale	r		Pozmix salt saturated, with 10
3840 - 3997	Shale	T.D.		Brine ahead of plug.