

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Reno

County. Sec. 14 Twp. 26S Rge. 6W 14 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE SW SW

Lease Owner Pinsker Supply Company (J. Goldstein)

Lease Name Stucky Well No. 2

Office Address 3255 N. Broadway, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Abandoned Oil Well

Date well completed August 14, 1948 19

Application for plugging filed November 7, 1951 19

Application for plugging approved November 7, 1951 19

Plugging commenced December 7, 1951 19

Plugging completed December 11, 1951 19

Reason for abandonment of well or producing formation oil depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3715 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4 5 1/2"	252' 3713'	1996

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand to 3630 feet.  
Dumped 6 sacks of cement at 3630 feet.  
Filled hole with mud to 255 feet. Rock  
bridge from 255 feet to 245 feet. Dumped  
20 sacks of cement at 245 feet. Filled with  
mud to top and 5 sacks of cement at the  
base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 20 1951 12-20-51

Name of Plugging Contractor Bert Self  
Address Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
\_\_\_\_\_  
(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) William Stucky

3255 N. Broadway, Wichita, Kans.  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of December 1951.

Seward S. Greider  
Notary Public.

My commission expires \_\_\_\_\_ My Commission Expires Jan. 31, 1953

FILED  
DEC 21 1951  
WICHITA, KANSAS

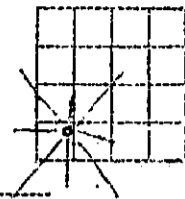
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 15-155-01959-0000  
 412 Union National Bk Bldg., Wichita, Kansas

Company - WHITE EAGLE OIL COMPANY  
 Farm - Stuckey No. 2

SEC. 14 T. 26 R. 6W  
 NE SW SW  
 990' N. of S1,  
 2310' E of W1 of SW/4

Total Depth. 3715'  
 Comm. 8-5-48 Comp. 8-14-48  
 Shot or Treated. Shot  
 Contractor.  
 Issued. 12-25-48

County. Reno KANSAS



Elevation. \_\_\_\_\_

Production. 474,000,000 gas

CASING:  
 10 3/4" 252' cem w/225 sx.  
 5 1/2" 3713' cem w/125 sx.

Figures Indicate Bottom of Formations.

sand	40	9-3-48
shale, sholls	225	no luck fishing gun, so drove
shale	252	back to 3666', and perforated
shale, sholls	577	wf Kone-shot of 48 holes between
salt	770	3665-3659.
shale, lime	1280	9-4-48
lime	1325	cleaned out to 3666', bailing and
lime, shale	1800	testing, 10 gals. water, show oil
shale	1985	(slight)
shale, lime strks	2210	9-6-48
shale, lime	2545	drilling on Lane Wells gun.
shale,	2582	9-10-48
lime brkn	2695	perforated wf 12 holes 3665-67
lime	2770	increase of water.
shale	2910	9-13-48
lime	3380	approx. 200' fluid 50% wtr.
lime, shale	3460	Swbd hole down, bailing test
lime	3550	shows 20 GWFH, slight show oil
lime, shale	3605	9-14-48
shale	3642	tearing down shut-in pressure
chat	3673	1125#.
lime cherty	3715	Producing perforations 3642-67.
total depth		

PERFORATING

Tops: 3660-3662, 12 holes  
 3642-3654.5, 31 holes  
 Lansing, K.C. 2942 3655-3663, 26 holes  
 Mississippi Chert 3640-2104 3655-3661, 48  
 3665-3667, 12  
 8-19-48 3640-3655, 6 qts.

perforated 12 holes, 3660-3662  
 small show oil, gas, water.  
 8-20-48  
 swabbed, tested 1 BW, & 5 gals  
 oil, wf showing of gas in 1 hrs.  
 8-21-48  
 squeezed wf 50 sx. cement  
 8-26-48  
 Drilled cement 3645-3665  
 8-27-48  
 Perforated 31 holes 3642-3854.5  
 no oil, 250,000,000 gas.  
 8-28-48  
 filled hole to 3655' wf sand,  
 put in 15' of Marble Shot,  
 capped wf 100' sand, show wf  
 6 qts. L.N.N.  
 8-29-48  
 cleaned out to 3663. no oil.  
 8-30-48  
 perforated wf 26 holes 3655-3663  
 no show of fluid, gas only, shut  
 well in.  
 8-31-48  
 well pressure 1025# in 14 hrs/  
 gauged 441,000,000 gas cleaned  
 out to 3676.  
 9-2-48  
 well pressure 1100#, gas tested 474  
 474,000,000. Perf. wf Kone-shot 3655-61.  
 Gun hung up.

RUEV DURKEE  
 BOX 597

