

To: 1 051625 2-22  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 097-21,343 - 0000  
85' E of C  
SW SE SE, SEC. 16, T. 27 S, R. 19 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5118

Operator: TGT Petroleum Corp.  
Name & Address: 209 E. William, Ste. 615  
Wichita, KS 67202

330 feet from S section line  
805 feet from E section line  
Lease Name Barnes "A" Well # 1  
County Kiowa  
Well Total Depth 4870 158.27 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 542

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Brandt Drilling License Number 5840

Address 200 W. Douglas, Ste. 700, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 22 Month: 2 Year: 19 93

Plugging proposal received from Merlin Freeman

(company name) Brandt Drilling (phone) 316-267-4335

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1220'

1st plug at 1250' with 50 sx cement, 2nd plug at 570' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 3:30 p.m. Day: 22 Month: 2 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1250' with 50 sx cement,

2nd plug at 570' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

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RECEIVED  
FEB 24 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

I (XXXX / did not) observe this plugging.

DATE MAR 04 1993

INV. NO. 37445

2-22

Signed Richard W. Lacey  
(TECHNICIAN)

35A7.3 Yes No  
 Expected Spud Date 12 month 1 day 92 year

Spot 851 E ACSW 041-21542  
 SE SE Sec 16 Twp 27 S. Rg 19 X

OPERATOR: License # 5118  
 Name: TGT. Petroleum Corp.  
 Address: 209 E. William #615  
 City/State/Zip: Wichita, Ks. 67202  
 Contact Person: B. Lynn Herrington  
 Phone: 262-6489

330' feet from South / line of Sect:  
 805 feet from East / line of Sect:  
 IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse S:  
 County: Kiowa  
 Lease Name: Barnes "A" Well #: 1  
 Field Name: Quaker South

CONTRACTOR: License #: 5840  
 Name: Brandt Drilling

Is this a Prorated/Spaced Field? yes X no  
 Target Formation(s): Mississippi

Well Drilled For: Well Class: Type Equipment:  
 X Oil ... Enh Rec ... Infield X Mud Rotary  
 X Gas ... Storage X Pool Ext. ... Air Rotary  
 ... OUVO ... Disposal ... Wildcat ... Cable  
 ... Seismic: ... # of Holes ... Other  
 ... Other

Nearest lease or unit boundary: 370  
 Ground Surface Elevation: 2227 feet

If OUVO: old well information as follows:  
 Operator:  
 Well Name:  
 Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X  
 Public water supply well within one mile: yes X

Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 180' 495'

Surface Pipe by Alternate: X 1 2  
 Length of Surface Pipe Planned to be set: 440'

Length of Conductor pipe required: None  
 Projected Total Depth: 4900'

Formation at Total Depth: Mississippi  
 Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no  
 If yes, true vertical depth:

DWR Permit #:  
 Will Cores Be Taken? yes no

Bottom Hole Location:  
 Exp. 5/13/93

If yes, proposed zone: 515' Alt. I Req.

AFETDAYIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq.  
 It is agreed that the following minimum requirements will be met:

343

Pusher McIntyre  
 SPUD DATE 2-8-93 INIT. SM  
 LENGTH SURFACE PLANNED 522  
 RESERVE PIT STATUS- REMOVE FLUID LINED  
 after salt sect. bbls. when done bbls.  
 RATHOLED AHEAD? Y N SIZE HOLE  
 SURFACE PIPE 5 1/2 @ 542 CONDUCTOR  
 ANHYDRITE T- 1298 B- ELEVATION  
 TD 4870 FORMATION MISS  
 RAN PIPE @ DV TOOL ALT II DONE  
 @ SX Y N  
 Arbuckle Plug @ Ft. W/ SX  
 Hug./Council @ Ft. W/ SX  
 Anhydrite Base @ 1250 Ft. W/ 50 SX  
 1/2 Base Anyh. @ 520 Ft. W/ 50 SX  
 1/2, 1/2 Plug @ Ft. W/ SX  
 Bottom Plug @ Ft. W/ SX  
 40' @ 46 Ft. W/ 10 SX  
 RAT HOLE @ SX MOUSE HOLE W/ 10 SX  
 WATER WELL @ SX (Irr. Well Pond  
 Hauling  
 TECHNICIAN R.L. DATE 2-21-93  
 TYPE OF CEMENT 60/40 per 64  
 STARTING TIME 1:00 (AM/PM) DATE 2-22-92  
 COMPLETION TIME 3:30 (AM/PM) DATE 2-22-92  
 CEMENT COMPANY Halliburton

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