

KANSAS

FORM CP-3  
Rev. 10-8-81

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT REPORT

API Number 15-173-20, 454,0600

200 Colorado Derby Building  
Wichita, KS 67202

7701 EKELLOGG  
# 575  
WICHITA

Operator's Full Name L.K.M. Resources / Aspen Oil Inc.

Complete Address 1775 Universal Ave., Kansas City, Mo. 64120

Lease Name Endwein 'B' Well No. # 1-B

Location SW NW SE Sec: 3 Twp 26-S Rge. 2 (~~WE~~) (~~WE~~)

County Sedgewick Total Depth 3368'

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Aspen Oil Inc.

Address 7701 E. Kellogg Suite 575, Wichita, Ks. 67207 License No. \_\_\_\_\_

Operation Completed: Hour: 7:00 A.M. Day: 21 Month: 12 Year: 1981

Plugging Operations attended by Agent?: All  Part  None

The above well was plugged as follows:

8 5/8" sur. csg. 205' cement / 225 sq. circ.  
Filled hole / mud, Halliburton Services spotted 30 sq.  
cent. 210', spotted 15 sq. cent. 60', pumped 5 sq.  
cent. in rat hole.

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1-4-82 JAN - 4 1982

CONSERVATION DIVISION  
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated.

INVOICED

DATE 1-22-82

INV. NO. 833-E

Signed: Don Thompson  
Conservation Division Agent

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

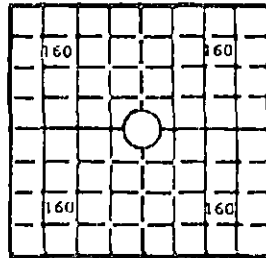
API No. 15 — Sedgwick County — 15-173-20494-0000

S. 3 T. 26S R. 2E E W

Loc. NW SW NE

County Sedgwick

640 Acres N



Elev.: Gr.

DF KB

Operator LKM Resources

Address 1775 Universal Avenue Kansas City, Missouri 64120

Well No. 1-B Lease Name Erdwien

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Aspen Oil, Inc. Exploration Geologist Mr. Wesley Hansen

Spud Date 12-11-81 Date Completed 12-20-81 Total Depth P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	210'	common	220	3% C.C.
Production	7 7/8"		Plugged	Hole			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas bbls. Water bbls. Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval(s) CFPB

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator LKM Resources

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1-B Lease Name Erdwien

S 3 T 26S R 2E E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0'	161'		
Lime & Shale	161'	215'		
Shale	215'	310'		
Shale & Lime	310'	2240'		
Lime & Shale	2240'	2478'		
Shale & Lime	2478'	2643'		
Lime	2643'	2868'		
Shale & Lime & Chert	2868'	3010'		
Lime & Shale	3010'	3108'		
Lime	3108'	3222'		
Lime & Shale	3222'	3341'		
Sand & Lime	3341'	3368'		
DST #1 Interval:	2910'	2943'		
Times: 30" - 60" - 30" - 60"				
DST #2 Interval:				
Times: 30" - 60" - 30" - 60"				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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Wichita, Kansas

Date Received	Signature
	Title
	Date