

DISTRICT CONSERVATION AGENT'S REPORT

R

TO:

State Corporation Commission
Conservation Division
800 Bitting Building
Wichita, Kansas

FILE NO. 15-155-02123-0000

LOCATION 27W-SW-28E

SEC. 3 TWP. 26 RGE. 4W

Dry Hole ☒ Abandoned Oil Well ☐ Abandoned Gas Well ☐

I have today completed supervision of plugging of:

Well No. 1 Lease Burdorf

Operator Darby Oil Co Address Wichita, Kans

Field ✓ County Rees

Total Depth 3360 Feet.

(Describe briefly the manner in which the well was plugged)

Burred pipe + circulated.
Water made solid at approx. 185,
15 sec cement on bridge.
Mud to 20'
5 sec cement at top of surface pipe.

RECEIVED
STATE CORPORATION COMMISSION

3-17-53 MAR 17 1953

CONSERVATION DIVISION
Wichita, Kansas

Paul Dunfee
District Conservation Agent

Date 3-16-53

PLUGGING

FILE SEC 3 T 26 R 4W
BOOK PAGE 15 LINE 3

WELL RECORD

PRODUCTION DEPARTMENT

15-155-02123-0000

640 Acres
N

Locate well correctly

LEASE Burdorf WELL NO. 1

RECORD COMPILED March 31, 1953 BY W. Clements

SEC. 3 TWP. 26 RGE. 4W COUNTY Reno STATE Kansas

LOCATION NW SW NE ACRES 80

STAKED BY Claude Eckel DATE 2/25 19 53

ELEVATION GROUND _____ D. F.: 1531 K. B.: 1533

ALL MEASUREMENTS ARE FROM: Kelly Bushing

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	2/28/53	3/13/53	0	3360	Saturn Drlg.
CABLE					

PRODUCTION DATA _____ Dry Hole

CASING AND TUBING RECORD

[illegible]

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRLG. TIME	FORMATION	FROM	TO	NO. OF FEET	DRLG. TIME
Surface Soil	0	15	15		Lime & Shale	2030	2050	20	
Red Shale	15	25	10		Shale & Shells	2050	2155	105	
Red & Green Shale	25	35	10		Shale & Lime	2155	2180	25	
Red & Gray Shale	35	90	55		Lime & Shale	2180	2300	120	
Gray Shale & Shells	90	165	75		Shale & shells	2300	2325	25	
Blue-Gray Shale & Shells	165	202	37		Shale	2325	2440	115	
Shale & shells	202	650	448		Lime & Shale	2440	2535	95	
Shale & Lime strks.	650	720	70		Shale & Lime	2535	2580	45	
Shale & Lime	720	1107	387		Lime	2580	2600	20	
Lime & Shale	1107	1175	68		Lime & Shale	2600	2633	33	
Lime	1175	1215	40		Shale & Lime	2633	2675	42	
Shale & Lime	1215	1250	35		Shale & Lime strks.	2675	2690	15	
Lime	1250	1335	85		Lime & Shale	2690	2713	23	
Lime & Shale	1335	1435	100		Shale & Lime	2713	2776	63	
Lime	1435	1495	10		Shale	2776	2805	29	
Shale & Lime	1495	1555	60		Shale & shells	2805	2844	39	
Shale & Shells	1555	1835	280		Shale & Lime	2844	2855	11	
Shale & Lime strks.	1835	2030	195		Lime & Shale	2855	2924	69	
					Lime	2924	3030	106	

WELL RECORD-(CONTINUED)

WELL NO. 1

LEASE Burdorf

GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	THICKNESS	REMARKS (OIL OR GAS SHOWS)
Heebner	2615	-1082		
Bn. Lime	2808	-1275		
Lansing	2848	-1315		
Bs. Kansas City	3340	-1807		
Rotary Total Depth	3360	-1827		

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS

COMPLETION-RECORD

No commercial shows. Dry & Abandoned.

TORPEDO RECORD

[illegible]

WELL RECORD-(CONTINUED)

ACIDIZING RECORD						PLUGGING RECORD	
DATE						START	3/13 1953 FINISH 3/13 1953
QUANTITY (GALS.)						GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC.,	
MAX. TUB. PR.						MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.	
MAX. CAS'G PR.						3360 - 185 Heavy Rotary Mud	
BLANKET						185 - 184 Wooden Plug	
HOURS						184 - 140 Cement - 15 sks.	
METHOD						140 - 15 Heavy Rotary Mud	
						15 - 14 Wooden Plug	
						14 - Surface Cement - 5 sks.	
OIL BEFORE							
OIL AFTER							
WATER BEFORE							
WATER AFTER							
DONE BY							

[illegible]

ADDITIONAL INFORMATION