SIDE ONE AFFIDAVIT OF COMPLETION FORM This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. W. L. KIRKMAN, INC. API NO. 185-21,555-0000 OPERATOR P. O. Box 18611 COUNTY \ Stafford ADDRESS Wichita, KS 67207 -----FIELD **CONTACT PERSON WAYNE L. KIRKMAN PROD. FORMATION NONE PHONE (316) 685-5372 LEASE McFadden "A" PURCHASER None - Dry Hole WELL NO. 72. ADDRESS WELL LOCATION SW NE SE 1650 Ft. from S Line and DRILLING ALDEBARAN DRILLING CO. INC. 990 Ft. from E Line of CONTRACTOR ADDRESS P. 0. Box 18611 the SE/4 **SEC.** 10 **TWP.** 25S **RGE.** 12W Wichita, KS 67207 WELL PLAT SUN OIL WELL CEMENTING, INC. PLUGGING CONTRACTOR KCC KGS ADDRESS Box 169 (Office Great Bend, KS 67530 Use) PBTD -----TOTAL DEPTH 4230 10 SPUD DATE 2/11/82 DATE COMPLETED 2/23/82 ELEV: GR 1858 DF 1865 KB 1867 DV Tool Used TATE CONTRATION COMMINGERS. DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS 396 Amount of surface pipe set and cemented AFFIDAVIT **KANSAS** SEDGWICK _____, COUNTY OF STATE OF OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS GONDER. L. KIRKMAN DEPOSES THAT HE IS PRESIDENT (FOR)(OF) W. L. KIRKMAN, INC. OPERATOR OF THE McFadden "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF February , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF MAYOR

KATHLESH & QUINN State Notary Rush.
Seaswick Compatitions
MY COMMISSION EXPIRES: March 20, 1983

NOTARY PUBLIC Kathleen G. Quinn

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of parosity and contents thereof; cored intervals, and all drill-stam tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. HAME BOTTOM NOTE: SEE ATTACHED DAILY WELL REPORT Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size hole drilled Size cosing sot Weight lbs/ft. Setting depth Type and percent additives Purpose of string Type cement Socks **SURFACE** 12 1/4 8 5/8 24# 393' 350 2% Gel, 3% CC Common LINER RECORD PERFORATION RECORD - DRY HOLE Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Sixo Setting depth Packer set at NA - DRY HOLE ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Dapth interval treated Data of first production Producing method (flowing, pumping, gas lift, etc.) Gravity NONE - DRY HOLE Gas Gas-oil ratio % RATE OF PRODUCTION PER 24 HOURS CFPB Disposition of gas (vented, used on lease or sold) Perforations

AFFIDAVIT OF COMPLETION FORM

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Corrected Copy

the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR W. L. KIRKMAN, INC. 185-21,555 API NO. P. O. Box 18611 Stafford ADDRESS COUNTY FIELD Wichita, KS 67207 PROD. FORMATION NONE **CONTACT PERSON WAYNE L. KIRKMAN PHONE (316) 685-5372 LEASE McFadden "A" PURCHASER None - Dry Hole WELL NO. \times 2 ADDRESS WELL LOCATION SW NE SE 1650 Ft. from S ___ Line and ALDEBARAN DRILLING CO. INC. DRILLING 990 Ft. from E CONTRACTOR Line of ADDRESS P. O. Box 18611 the SE/4 sec. 10 TWP 25S RGE 12W Wichita, KS 67207 WELL PLAT SUN OIL WELL CEMENTING, INC. PLUGGING CONTRACTOR KCC Box 169 ADDRESS KGS (Office Great Bend, KS 67530 Use) 4230 TOTAL DEPTH PBTD -----10 SPUD DATE 2/11/82 DATE COMPLETED 2/23/82 ELEV: GR 1858 __ DF 1865 KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS 396 . DV Tool Used? Amount of surface pipe set and cemented AFFIDAVIT KANSAS , COUNTY OF SEDGWICK STATE OF . SS, I, __WAYNE L. KIRKMAN ___ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS PRESIDENT (FOR)(OF) W. L. KIRKMAN, INC. OPERATOR OF THE McFadden "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF FEBRUARY, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. CONSERVE SAITH NOT. FURTHER AFFICANT SAITH NOT. WAYNE L KIRKMAN Merch SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF KATHI LEH & OHINN SCATE NOTABLE SALE SEASILE COMMISSION EXPIRES: March 20, 1983 NOTARY PUBLIC Kathleen G. Quinn **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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•	Report of all strir	ngs set — surface,	intermediate, p	reduction, e	c. CASING	RECORD	(New)	or (Used	1)	
	Purpose of string	Size hele drilled	Size tasing set (in O.D.)	Weight lbs/ft.	Satting depth	Týpa sa	ment	Socks	Type and percent odditives	
	SURFACE	12 1/4	8 5/8	24#	393'	Comno	n	350	2% Gel, 3% C	
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				<u> </u>						
ia .	- DRY HOLE LINER RECORD				PERFORATION RECORD					
	Top, ff.	Bottom, ft. Soci		cks coment		Shots per ft.		O type	Depth Interval	
:	TUBING RECORD							1 1	AND PAINTER	
•	Size	Setting depth	Packer s	et et	<u> </u>	· 	,		1.43	
	DRY HOLE ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
	Amount and kind of material used				•				Depth Interval treated	
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	· · · · · · · · · · · · · · · · · · ·									
,	Date of first production NONE - DRY HO	g method (fier	method (flowing, pumping, get lift, etc.)				Gravity			
	RATE OF PRODUCTION PER 24 HOURS	LAU	. 66	Gen le.	ı	Water	%	Bbls.	rs-oil ratio	
	Disposition of gas (vent		.			foration		١		