

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # .9705  
Name: Mid-American Hydrocarbon, Inc.  
Address 114 East Avenue North  
Lyons, KS 67554  
City/State/Zip \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry Davison  
Phone (316) 257-5111

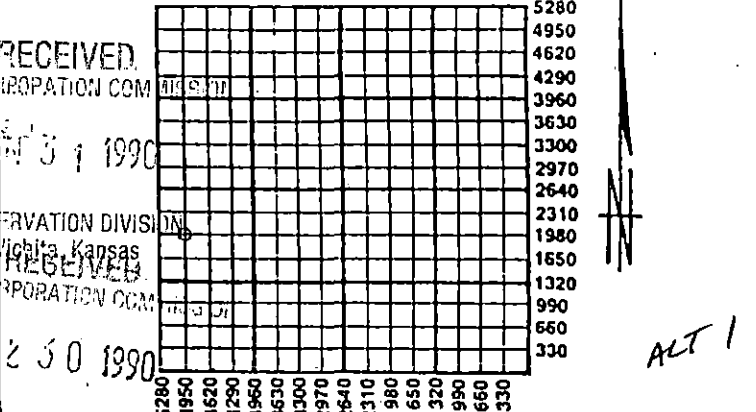
Contractor: Name: Boyer Brothers Drilling, Inc.  
License: 9421  
Wellsite Geologist: Daniel DeBoer

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If ~~Old~~ old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Methods:  
 Mud Rotary  Air Rotary  Cable  
12-20-89 1-01-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,641-0000  
County Stafford  
C W/2 NW SW Sec. 17 Twp. 25 Rge. 12  East West  
1980 Ft. North from Southeast Corner of Section  
4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name McCune Well # 1  
Field Name Unnamed  
Producing Formation D & A  
Elevation: Ground 1895 KB \_\_\_\_\_  
Total Depth 4300 PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate-II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

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Wichita, Kansas  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title President Date 1-30-90  
Subscribed and sworn to before me this 30th day of January,  
1990.  
Notary Public Rita Smith  
Rita Smith  
Date Commission Expires 4-4-92



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

ORIGINAL

Operator Name Mid-American Hydrocarbon, Inc. Lease Name McCune Well # 1

Sec. 17 Twp. 25S Rge. 12  East  West  
County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No ?

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite		
Topeka	3076	(-1176)
Heebner	3409	(-1509)
Brown Lime	3570	(-1670)
Lansing	3591	(-1691)
B/KC	3876	(-1976)
Marmaton	3896	(-1996)
Viola	4019	(-2119)
Simpson Sh.	4102	(-2202)
Simpson SS	4128	(-2228)

See attached sheet

CASING RECORD  New  Used  
Arbuckle 4270 (-2370)  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	20	210	Standard	84	Pozmix A 56sk Gel 2% 2sk Anhydrous CC 4sk

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

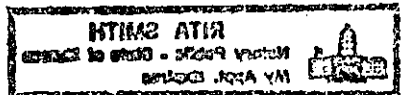
Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify)

Production Interval



ORIGINAL

Mid-American Hydrocarbon, Inc. Lease Name: McCune #1 County: Stafford  
Sec. 17 Twp. 25S Rge. 12 W

Drill Stem Test Results:

DST #1 3832-3950

15-30-45-60  
Recovery:  
420' G/P  
35' S/OC Mvp

Pressures:  
IHP 2027  
IFP 161-161  
ISIP 268  
FFP 161-161  
FSIP 697  
FHP 1974

DST #2 4080-4145

15-45-60-60  
1st Blow-strong in 7 min.  
2nd - strong through

Recovery:  
120' mud  
120' thin mud gas cut  
495' water  
735' total fluid

Pressures:  
IHP 2080  
IFP 161-161  
ISIP 1228  
FFP 215-322  
FSIP 1228  
FHP 2059  
No G.T.S.

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