

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone 316-672-7581

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke
Phone 316-672-7581

PURCHASER N/A
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 04-04-84 Date Reached TD 04-13-84 Completion Date 04-26-84
Total Depth 4200 PBTB 4147

Amount of Surface Pipe Set and Cemented at 300 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-21,924-0000
County Stafford
50' N of SE SE NW Sec 3 Twp 25S Rge 12 West

3020 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

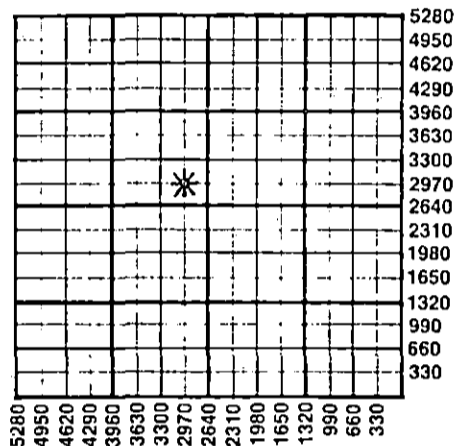
Lease Name Hearn Well# 1-3

Field Name WE UNION CENTER E.

Producing Formation Viola

Elevation: Ground 1876 KB 1881

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Approx. 3020 Ft North From Southeast Corner and (Stream, Pond etc.) Approx. 2970 Ft West From Southeast Corner Sec 3 Twp 25S Rge 12 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper
Title Production Geologist Date 9-17-84

Subscribed and sworn to before me this 17th day of September, 1984

Notary Public Sandy Patton
Date Commission Expires 8/27/85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KOC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 2, Twp. 25, Rge. 12

9-19-84 RECEIVED SEP 19 1984

Operator Name Texas Energies, Inc. Lease Name Hearn Well# 1-3 SEC 30 TWP 25S RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3951-3959 (Viola) Time 30-45-45-60.
 IHP 2082; FHP 2055; IFP 436-372; FFP 436-467; ISIP 1207; FSIP 1234. Gas to surface in 1 min. 1st opening. Gauged 802 mcfg to 700 mcfg. 2nd opening gauged 700 mcfg to 411 mcfg. Rec. 10' gassy oil, 360' gassy water with oil specks, 500' gassy water.

DST #2 4072-4105 (Simpson) Time 30-30-30-30.
 IHP 2153; FHP 2118; IFP 58-81; FFP 94-127; ISIP 1243; FSIP 1225. Rec. 180' muddy water.

Name	Top	Bottom
Chase	1806	(+75)
Onaga	2565	(-684)
Wabaunsee	2596	(-715)
Stotler	2722	(-841)
Elmont	2786	(-906)
Howard	2941	(-1060)
Topeka	3027	(-1146)
Heebner	3354	(-1473)
Douglas	3393	(-1512)
Br. Lime	3513	(-1632)
Lansing	3540	(-1659)
B/KC	3822	(-1941)
Viola	3950	(-2069)
Simpson Sh	4074	(-2193)
Arbuckle	4139	(-2258)
L.T.D.	4202	(-2321)

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	300	Lite	100	3% CC
Production	7 7/8	4 1/2	10.5	4188	Common	100	2% Gel 3% CC
FO shifting tool				3020	Lite/Common	25/125	-/-/Latex
					50-50 poz	100	10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3950-3953	750 gal. 1.5% mud. acid	3950-3953

TUBING RECORD

size 2 3/8 set at 3990 packer at -- Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

SI - waiting on gas contract

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	CAOF 1000 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease waiting on contract
 open hole perforation other (specify) _____
 Dually Completed Commingled

PRODUCTION INTERVAL

3950-3953

