

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-221810000 ORIGINAL

County Pratt
C - NE - SE Sec. 1 Twp. 26 Rge. 15 X W

CONFIDENTIAL

Operator: License # 31093

1980 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

Name: Becker Oil Corporation

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address 122 E. Grand, Suite 212

Lease Name Thompson Well # 1 KCC

City/State/Zip Ponca City, OK 74601

Field Name Gereke North AUG 25 2000

Purchaser: Oneok Midstream Gas Supply

Producing Formation Chase

Operator Contact Person: Clyde Becker

Elevation: Ground 2019 KB

Phone (580) 765-8788

Total Depth 2225 PBDT

Contractor: Name: Mallard JV, Inc.

License: 4958

Amount of Surface Pipe Set and Cemented at 291 Feet

Wellsite Geologist: Clyde Becker, Jr.

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion.

New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workovers:

Operator: _____

Chloride content 58000 ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name IUKA-Carmi Dev. LLC

Lease Name Wagner License No. 31739

5-7-00 5-10-00 8-2-00

Quarter Sec. 7 Twp. 27 S Rng. 12 E W

Spud Date 5-7-00 Date Reached TD 5-10-00 Completion Date 8-2-00

County Pratt Docket No. D 14493

STATE CORPORATION COMMISSION RECEIVED

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker
Title President Date 8-25-00

Subscribed and sworn to before me this 25th day of August,
XX 2000

Notary Public Margaret Johnson
Date Commission Expires 11-14-2000

RELEASED
AUG 25 2001

<input checked="" type="checkbox"/> K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

FROM CONFIDENTIAL

X

SIDE TWO

Operator Name Becker Oil Corporation

Lease Name Thompson

Well # 1-A

1 Twp. 26 Rge. 15

East
 West

County Pratt

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Core Samples Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase Group	2024	0
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	291	60-40 Pos	250	3% cc
Production	7 7/8	4 1/2	10.5#	2225	50-50 Pos	150	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2192-201	A w/500 Gal 15% MCA	

CEMENTING RECORD Size 2" Set At 2131 Packer At 2099 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 8-3-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 240 Mcf Water 11 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval 2192'-2201'

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONFIDENTIAL

ORIGINAL

MALLARD JV, Inc.
 DRILLING CONTRACTORS
 P. O. Box 1009
 MCPHERSON, KS 67460 316-241-4640

Drillers Log

KCC

AUG 25 2000

CONFIDENTIAL

OPERATOR: **Becker Oil Corporation**
 122 E. Grand, Suite 212
 Ponca City, OK 74601

WELL: **Thompson #1-A**

API#: 15-151-22181-0000

COMMENCED: May 7, 2000

LOCATION: C NE SE
 1980' FSL, 660' FEL
 Section 1, Township 26 S, Range 15 W
 Pratt County, KS

COMPLETED: May 10, 2000

TOTAL DEPTH: 2225'

ELEVATION: 2019' GL, 2024' KB

STATUS: Set Casing - Chase formation

SPUD: 2:00 pm 5/7/00
 SIZE HOLE DRILLED: 12-1/4" x 292'
 SURFACE CASING SIZE: 8-5/8" x 20# x 282' (7 jts.)
 SET AT: 291'
 CEMENT: 250 sacks 60/40 Pozmix, 2% gel, 3% cc

SIZE HOLE DRILLED: 7-7/8" x 2225' RTD
 PRODUCTION CASING: 4-1/2" x 10.5# x 2233' (55 jts.)
 SET AT: 2224'
 CEMENT: 150 sacks 50/50 Pozmix, 10% salt, 1/4# floseal per sack, 1/2 % CFR-2
 PD: 9:30 pm 5/10/00

DRILL STEM TESTS: None
 ELECTRIC LOG: None

RECEIVED
 STATE CORPORATION COMMISSION

AUG 28 2000

CONSERVATION DIVISION

RELEASED

AUG 25 2001

FROM CONFIDENTIAL

EMENTING CO., INC.

KS 67665
483-3887
(785) 483-5566

CONFIDENTIAL

* INVOICE *

ORIGINAL

Invoice Number: 081221

Invoice Date: 05/10/00

KCC

AUG 25 2000

CONFIDENTIAL

Sold Becker Oil Corp.
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

Cust. I.D.....: Beck
P.O. Number...: Thompson #1
P.O. Date....: 05/10/00

Due Date.: 06/09/00
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.3500	571.50	E
Pozmix	85.00	SKS	3.2500	276.25	E
Gel	4.00	SKS	9.5000	38.00	E
Salt	14.00	SKS	7.0000	98.00	E
FloSeal	38.00	LBS	1.1500	43.70	E
CD-31	63.00	LBS	4.4500	280.35	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage min chg	1.00	MILE	100.0000	100.00	E
Production casing	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	13.00	MILE	3.0000	39.00	E
TRP	1.00	EACH	38.0000	38.00	E
Guide Shoe	1.00	EACH	145.0000	145.00	E
AFU Insert	1.00	EACH	210.0000	210.00	E
Centralizers	8.00	EACH	55.0000	440.00	E
Stop Ring	2.00	EACH	20.0000	40.00	E
Centralizer	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 3628.55
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
If Account CURRENT take Discount of \$ 362.86 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 3628.55

RELEASED

AUG 25 2001

FROM CONFIDENTIAL

36286
36286
326569

EMENTING CO., INC.

KS 67665
5) 483-3887
(785) 483-5566

CONFIDENTIAL

* I N V O I C E *

ORIGINAL

Invoice Number: 081220

Invoice Date: 05/07/00

KCC

AUG 25 2000

CONFIDENTIAL

Sold Becker Oil Corp.
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

Cust. I.D. Beck
P.O. Number . . . Thompson #1
P.O. Date 05/07/00

Due Date: 06/06/00
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	6.3500	952.50	E
Pozmix	100.00	SKS	3.2500	325.00	E
Bel	4.00	SKS	9.5000	38.00	E
Chloride	8.00	SKS	28.0000	224.00	E
Handling	250.00	SKS	1.0500	262.50	E
Mileage (13)	13.00	MILE	10.0000	130.00	E
250 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	13.00	MILE	3.0000	39.00	E
Top wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 248.60
ONLY if paid within 30 days from Invoice Date

Subtotal:	2486.00
Tax.....:	0.00
Payments:	0.00
Total....:	2486.00
	<u>- 248.60</u>
	<u>2,237.40</u>

RELEASED

8093

AUG 25 2001

FROM CONFIDENTIAL