

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6477 EXPIRATION DATE \_\_\_\_\_

OPERATOR Koch Exploration Co., Div. of Koch Ind., Inc. API NO. \_\_\_\_\_

ADDRESS P. O. Box 2256 COUNTY Pratt  
Wichita, Kansas 67201 FIELD Gereke North

\*\* CONTACT PERSON Orvall L. Schmidt PHONE (316) 832-5454 PROD. FORMATION Lansing "A"; Viola

PURCHASER N/A Note: Converting Ellis #1 to a LEASE Ellis

ADDRESS Salt Water Disposal Well WELL NO. #1

DRILLING N/A CONTRACTOR ADDRESS  
WELL LOCATION ~~SE SE NE~~ **SWSWNE**  
2780 660 Ft. from South Line and  
2150 510 Ft. from ~~West~~ **EAST** Line of  
the (Qtr.) SEC 1 TWP 26. RGE 15W.

PLUGGING N/A CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4665' PBTD 4536'

SPUD DATE 4-12-62 DATE COMPLETED 4-29-62

ELEV: GR 2018' DF 2020' KB 2023'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 10-3/4"-247' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Orvall L. Schmidt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November 1982.

CINDY L. HANEY NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. Aug. 18, 1985

MY COMMISSION EXPIRES: 8-18-85

Orvall L. Schmidt (Name)  
Cindy L. Haney (NOTARY PUBLIC)  
STATE OF KANSAS  
NOV 29 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Koch Exploration Co. LEASE Ellis SEC. 1 TWP. 26 RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Open 1 hr., good blow, gas to surface 9 min. too small to measure. Recovered 960' fluid as follows: 402' G & SOCM+372' G & OCW+186' W, IBHP 1294/30, IFP 135, FFP 365, FBPH 1169/30 Temp 112°.	3824'	3864'	Lansing	
DST #2 Open 1 hr., good blow, recovered 1064' of gas in pipe+56' O & GCM, IBHP 762/30, IFP 41, FFP 52, FBHP 533/30 Temp 117°.	4350'	4360'	Viola	
DST #3 Packer failed.	4276'	4390'	Viola	
DST #4 Open 1 hr., good blow, recovered 3907' of gas in pipe+125' O & GCM, IBHP 1315/30, IFP 52, FFP 83, FBHP 949/30 Temp 119°.	4352'	4390'	Viola	
DST #5 Open 1 hr., strong blow, gas to surface 3 min., gauge 1630 MCF 5 min. -2420 MCF 10 min. -2530 MCF 20 min. -2530 MCF 30 min. -2530 MCF 40 min. -2630 MCF 50 min.-spraying mud in 55 min., recovered 30' of oil+60' OCW+120' W, IBHP 1518/30, IFP 599, FFP 673, FBHP 1512/30 Temp 110°. (A 1' perf. gun w/4 jet shots at 4343-44 was used in this test.)	4338'	4355'	Viola (Straddle)	
DST #6 Open 1 hr., weak blow, recovered 70' of mud, IBHP 1716/30, IFP 43, FFP 56, FBHP 407/30 Temp 111°.	4383'	4420'	Viola (Straddle)	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13-3/4"	10-3/4"	40.55#	247'	Class "G"	225 sx	N/A
Production	8-3/4"	7"	23#	4576'	Class "G"	200 sx	N/A

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	0.34" Jet	3824-38'
TUBING RECORD			2 HPF	0.34" Jet	3848-54'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gal. 15% NE & 30 ball sealers	3824-38' & 3848-54'

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) Produced 100% water	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations