

20066
15-151-25068-00-00

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ 6477 EXPIRATION DATE _____

OPERATOR Koch Exploration Co.; Div. of Koch Ind., Inc. API NO. _____

ADDRESS P. O. Box 2256 Wichita, Kansas 67201 COUNTY Pratt

FIELD N. W. Gereke

** CONTACT PERSON Vernon J. Lowe PHONE (316) 832-5483

PROD. FORMATION KC/L

PURCHASER Koch Oil Co., Div. of Koch Ind., Inc. LEASE Ellis

ADDRESS P. O. Box 2256 Wichita, Kansas 67201 WELL NO. #2

WELL LOCATION _____

DRILLING N/A 1950 Ft. from North Line and
CONTRACTOR 740 Ft. from West Line of

ADDRESS _____ the NE (Qtr.) SEC 1 TWP 26S RGE 15W .

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4432' PBSD 4230'

SPUD DATE 2-21-68 DATE COMPLETED 3-18-68

ELEV: GR _____ DF _____ KB 2023'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8-5/8"@318' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Additional Perforations (Plug Back)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

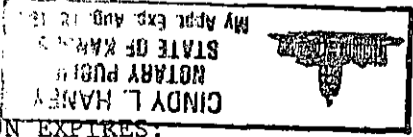
Vernon J. Lowe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Vernon J. Lowe *Vernon J. Lowe*
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October

1982.



MY COMMISSION EXPIRES: Aug 18, 1985

Cindy L. Haney
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 12 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Koch Exploration Company; LEASE Ellis #2 SEC. 1 TWP. 26S RGE. 15W

Div. of Koch Ind., Inc. WELL NO. #2
 FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<u>Perforations</u>				
'4000-02' L/KC "J"				
4008-10' L/KC "J"				
3970-72' L/KC "H"				
Note: Producing formation has been changed from Viola to KC/L.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	318'	reg.	320 sx	
Production	7-7/8"	4-1/2"	10.5#	4431'	reg.	200 sx	

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 HPF	0.38" jet	4000-02'
			4 HPF	0.38" jet	4008-10'
Size	Setting depth	Packer set at	4 HPF	0.38" jet	3970-72'
2-3/8"-2-5/8"	4209'	No Packer			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCL	4002-02'
500 gal 15% HCL	4008-10'
500 gal 15% HCL	3970-72'

Date of first production 9-22-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 37.5 @ 90°

Estimated Production -I.P. Oil 130 bbls. Gas 60 MCF Water 15 % 30 bbls. Gas-oil ratio 461 CFPB

Disposition of gas (vented, used on lease or sold) Sold Perforations 3970-4010'