

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5020 EXPIRATION DATE June 30, 1985

OPERATOR Rine Exploration Company API NO. 15-151-21,411-00-00

ADDRESS 300 W. Douglas, Suite #645 COUNTY Pratt

Wichita, KS 67202 FIELD _____

** CONTACT PERSON M. Bradford Rine PROD. FORMATION _____

PHONE 316/262-5418 _____ Indicate if new pay.

PURCHASER N/A LEASE Omo

ADDRESS _____ WELL NO. #1-2

DRILLING CONTRACTOR Beredco, Inc. 990 Ft. from East Line and

ADDRESS 401 E. Douglas, Suite #402 990 Ft. from South Line of

Wichita, KS 67202 the NW (Qtr.) SEC 2 TWP 29S RGE 14 (W).

PLUGGING CONTRACTOR The Buie Company, Inc.

ADDRESS Box 835

1500 KSB&T Building

Wichita, KS 67201

TOTAL DEPTH 4685' PBTD _____

SPUD DATE 02/02/84 DATE COMPLETED 02/12/84

ELEV: GR 1981' DF 1990' KB 1993'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1152' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Drv Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Bradford Rine, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

M. Bradford Rine
(Name) M. Bradford Rine

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March,

1984

Ginger L. Mitchell
(NOTARY PUBLIC) Ginger L. Mitchell

MY COMMISSION EXPIRES: June 11, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 03 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Rine Exploration Company LEASE NAME Omo

SEC 2 TWP 29S RGE 14 (W)

WELL NO #1-2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	3785 -1792
Check if samples sent Geological Survey.			Lansing	3980 -1987
			Marmaton	4394 -2401
	0'	604'	Viola	4500 -2507
Sand, Redbed, Shale	604'	1190'	Base Viola	4546 -2553
Shale & Lime	1190'	1681'	Simpson Sand	4550 -2557
Lime & Shale	1681'	4309'	Arbuckle	4644 -2651
Lime	4309'	4340'		
Lime & Shale	4340'	4430'		
Mississippian Lime	4430'	4525'		
Lime	4525'	4562'		
Lime & Shale	4562'	4685'		
Total Rotary Depth - 4685'				
DST #1 3804'-3955' (Douglas Sandstone)	30-45-45-60.	Strong blow.	Rec. 1750' water.	
IFP 170 - 340	ISIP 1331			
FFP 510 - 706	FSIP 1344			
DST #2 4270'-4340' (Swope)	30-45-60-60,	weak increased to strong blow	rec. 270' gas	
in pipe & 60' slightly oil & gas cut mud.				
IFP 26 - 26	ISIP 130			
FFP 26 - 26	FSIP 837			
DST #3 4398'-4430' (Viola)	30-45-45-60,	weak blow increasing to good.	Rec. 60' slightly gas	
cut mud.				
IFP 26 - 26	ISIP 78			
FFP 26 - 26	FSIP 130			
DST #4 4501'-4525' (Viola)	30-45-60-60,	weak blow increasing to fair.	Rec. 60' mud.	
IFP 26 - 26	ISIP 130			
FFP 26 - 26	FSIP 130			
DST #5 4530'-4547' (Simpson)	30-45-45-60,	weak blow increasing to fair.	Rec. 50' mud.	
IFP 26 - 26	ISIP 39			
FFP 26 - 26	FSIP 39			
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1152'	60-35 Pozmix	150	6% Gel, 2% CC
					65-35 Pozmix	300	10# Gilsonite 6% Gel, 2% CC
					Type H	200	2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I. P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	

Side TWO

OPERATOR Rine Exploration Company LEASE NAME Omo

SEC 2 TWP 29S RGE 14

(12)
(W)

WELL NO #1-2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Continuation of Page 2 / #1-2 Omo</p> <p>DST #6 4533'-4552' (Simpson) 30-45-45-60, weak blow steady. Rec. 35' mud. IFP 26 - 26 ISIP 39 FFP 26 - 26 FSIP 26</p> <p>DST #7 4529'-4562' (Simpson) 30-45-45-60, weak blow increasing to fair blow. Rec. 55' slightly gas cut mud. IFP 26 - 26 ISIP 183 FFP 39 - 39 FSIP 130</p>				
If additional space is-needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations