

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 No. Market, Suite 1110  
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Richard A. Hiebsch  
Phone (316) 262-3573

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Chuck Schmidt  
Phone (316) 262-1729

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 12-19-87 Date Reached TD 12-31-87 Completion Date 1-1-88  
Total Depth 4695' PBTB

Amount of Surface Pipe Set and Cemented at 466.90' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-866-1-2-20  
County Pratt  
100' W of N/2 SW SW Sec. 2 Twp. 29 Rge. 14  East  West

990 Ft North from Southeast Corner of Section  
4720 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

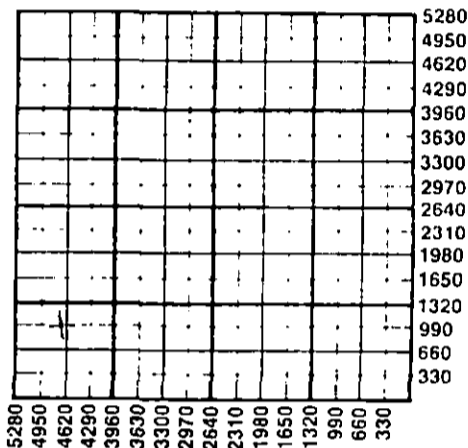
Lease Name Howell Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1999 KB 2011

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Re-pressuring  
Docket #.....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well).....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch

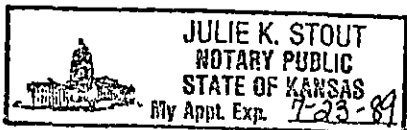
Title Vice President Date 1-8-88

Subscribed and sworn to before me this 8th day of January 1988

Notary Public Julie K. Stout

Date Commission Expires July 23, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



06-11-88

Sec. 2, Twp. 29 Rge. 14

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Howell Well # 1

Sec. 2 Twp. 29S Rge. 14 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST's (see attached sheet)

Name	Top	Bottom
Stotler	3661	(-1150)
Heebner Shale	3812	(-1801)
Brown Lst.	3996	(-1985)
Lansing	4010	(-1999)
B/Kansas City	4380	(-2369)
Marmaton	4402	(-2391)
Viola	4530	(-2519)
Simpson Shale	4578	(-2567)
Simpson Sand	4582	(-2571)
Arbuckle Dolomite	4672	(-2661)
LTD	4698	(-2687)

RELEASED

FEB 15 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	466.90'	Common Lite	100 150	2% gals., 3% c.c. 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

DST No. 1 3757-3841  
30" 45" 45" 60"  
1st open: Strong blow  
2nd open: Fair blow  
Rec: 100' Mud with few spots of oil.  
300' Very slightly gas cut watery mud  
IFP 40-112# FFP 142-214#  
ISIP 1384# FSIP 1384#  
120 degrees F

DST No. 2 4248-4281  
30" 30" 30" 30"  
1st open: Weak blow, died in 25"  
2nd open: Very weak blow  
Rec: 180' Drilling mud with few spots of oil  
IFP 51-71# FFP 102-102#  
ISIP 1394# FSIP 1365#

DST No. 3 4279-4360  
30" 45" 45" 60"  
1st open: Weak blow increasing  
2nd open: Weak blow increasing  
Rec: 90' GIP  
95' VSOCM (5% oil)  
IFP 40-40# FFP 61-61#  
ISIP 1444# FSIP 1444#  
BHT 121 degrees F

DST No. 4 4410-4455  
30" 45" 45" 60"  
1st open: Weak blow increasing  
2nd open: Weak blow  
Rec: 85' Mud  
IFP 40-40# FFP 51-51#  
ISIP 71# FSIP 81#  
BHT 122 degrees F

DST No. 5 4560-4586  
30" 45" 45" 60"  
1st open: Weak blow  
2nd open: Weak blow  
Rec: 60' Mud  
IFP 51-51# FFP 51-51#  
ISIP 81# FSIP 81#  
BHT 123 degrees F

DST No. 6 4559-4593  
30" 45" 45" 60"  
1st open: Weak blow increasing  
2nd open: Weak blow increasing  
Rec: 100' Mud with specks of oil  
IFP 61-61# FFP 81-81#  
ISIP 619# FSIP 500#

RELEASED

FEB 15 1989

FROM CONFIDENTIAL

JAN 12 1988

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH