

AFFIDAVIT OF COMPLETION FORM

TYPE SIDE ONE (TXO took over from Logo Inc./Gould Oil)

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION CORP. API NO. 15-151-20,867-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Pratt County

Wichita, KS 67202 FIELD Earl

\*\* CONTACT PERSON Harold R. Trapp STATE CORPORATION COMMISSION PROD. FORMATION Indian Cave  
PHONE 265-9441

PURCHASER N/A LEASE Moffat

ADDRESS N/A CONSERVATION DIVISION WELL NO. #1  
Wichita, Kansas

DRILLING Eagle Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 210 Rockborough Bldg., 260 N. Rock Rd. 2310 Ft. from East Line of

Wichita, KS 67206 the NE (Qtr.) SEC 1 TWP 29SRGE 14W.

PLUGGING Clarke Oilfield Service WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 107 W. Fowler KCC

Medicine Lodge, Kansas KGS

TOTAL DEPTH 4675 PBD 3179 SWD/REP

SPUD DATE 2-7-81 DATE COMPLETED 5-22-81 PLG.

ELEV: GR 1984 DF N/A KB 1997

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

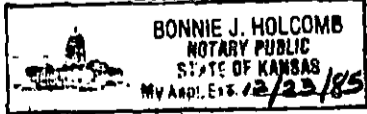
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 1982.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4239-65' (Swope), pkr failure, misrun.			LOG TOPS	
DST #2, 4233-65' (Swope), w/results as follows: IFP/30": 104-104#, weak blow, died ISIP/60": 1176# FFP/30": 222-209# FSIP/60": 916# Rec: 300' mud			Herington Indian Cave Wabaunsee Douglas Sh Lansing B/K.C. Miss. Viola	2191 -193 2968 -971 3000 -1003 3828 -1831 3990 -1993 4334 -2331 4456 -2459 4490 -2493
DST #3, 4466-83' (Miss.), w/results as follows: IFP/30": 43-54#, weak blow ISIP/60": 75# FFP/60": 54-43# FSIP/60": 75# Rec: 5' mud			Simpson Sh Arbuckle RTD PBD LTD	4571 -2574 4644 -2647 4675 3179 4671
DST #4, 4392-4416' (Marm.), w/results as follows: IFP/30": invalid, wk: blow ISIP/60": invalid, bottom pkr did not hold FFP/30": 108-104# FSIP/60": 118# Rec: 20' mud			Ran O.H. Logs	
DST #5, 4473-4513' (Viola), w/results as follows: IFP/30": 54-76# ISIP/60": 1166# FFP/60": 108-119#, GTS in 42", 2 MCFD FSIP/60": 712# (tight) Rec: 60' GCM, 180' SG&OCM, 60' HG&OCM				
DST #6, 4537-60' (Simpson), w/results as follows: IFP/30": 59-71# ISIP/60": 916# FFP/60": 95-118#, weak blow, died in 17" FSIP/120": 929# Rec: 170' SOGCWM + 60' GCWM				
			DST #7, 2926-3002' (I.C.), w/results as follows: IFP/30": 68-68#, weak to strong blow ISIP/60": 286# FFP/45": 81-81#, strong blow throughout FSIP/90": 327# Rec 185' DM	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	326'		350	
Production		2-7/8"	6.5#	3184'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (47 h.)	Indian Cave	2963-86'

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 2 bbls acetic acid	
Acidized w/1000 gals 7 1/2% HCl, 1 1/2% HF in 20% alcohol	2963-86'
Fraced w/381,000 SCF N2 + 30,000# sand	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity				
P & A 7-20-82	dry	N/A				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	N/A	Gas-oil ratio
	N/A	N/A	N/A	N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)						Perforations
P & A 7-20-82						2963-86'