

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5021 EXPIRATION DATE _____

OPERATOR Imperial Oil Company API NO. 15-151-21,307-80-80

ADDRESS 720 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Cheryl McMillan PROD. FORMATION Arbuckle

PHONE 316-263-5205

PURCHASER N/A LEASE Richardson

ADDRESS _____ WELL NO. 1-1

WELL LOCATION NE/4 SW/4 NW/4

DRILLING Red Tiger Drilling Company 1650 Ft. from North Line and

CONTRACTOR _____ 990 Ft. from West Line of

ADDRESS 1720 KSB Building the NW (Qtr.) SEC1 TWP 29SRGE14W (W)

Wichita, Kansas 67202

PLUGGING Halliburton WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

RECEIVED
AUG 09 1983
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

KCC
KSS
SWD/REP _____
PLG.
NGPA _____

TOTAL DEPTH 4,700' PBTD _____

SPUD DATE 7/20/83 DATE COMPLETED 8/2/83

ELEV: GR 1,990' DF _____ KB 1,995'

DRILLED WITH ~~(D/A/B/E)~~ (ROTARY) ~~(N/A)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 402' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

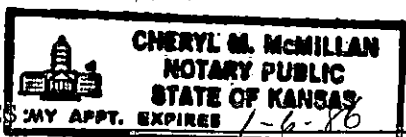
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 19 83.



Cheryl M. McMillan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Imperial Oil Company

LEASE Richardson

SEC. 1 TWP. 29SRGE. 14W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Sand & Red Bed	0	408		
Sand & Shale	408	512		
Sand	512	1035		
Red Bed & Shale	1035	1705		
Shale & Lime	1705	2165		
Lime & Shale	2165	4700		
RTD		4700		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	406'	Lite Common	200 100	3% C.C. 2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

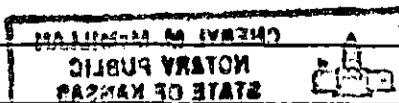
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				CFPB

Perforations