✓ RECEIVED

STATE CORPORATION COMMISSION AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be failed in triplicate with the Kansas Corporation Commission, 200

Colorado berby Building, Wichita, Kansas 67202, within five days after the completion of the Wastervaller of how the well was completed. Circle one: (ii) gas, dry, SWD, OWWO, injection Kansas etype. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Inca Oil Company				_ API NO	<u> 15-17</u>	5-20,5	76 – 00	
ADDRESS P. 0. Box 1869				COUNTY	Sewar	d		
							40 N) <i>W.</i>
*CONTACT PERSON Nancy Hagar					Hays		·	
PHONE 316	5-624-8141	-						
				WELL NO.	1			
ADDRESS					ATION_	SW SE	,	
				-				
•	-			·		19-1,48-gal		
								WELL PLAT
·								(Quarter) or (<u>Full</u>)
				_		_		Section - Please
			701	_] [į	indicate.
12-2-81	DATE (COMPLETED	12-15-8	<u>-</u>				
DF 2505 KB 2	2507	_				X		KCC/ KGS
ngs set — surfaco,	intermediate, p	production, etc.			asing.			MISC.
Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	ietting depth	<u> </u>		Sacks		pe and percent additives
12-1/4	8–5/8	24#	1362	35/65 po Class H	z	200	6% g 3%cc	gel,坛#D29,2 :
7-7/8	4-1/2	10.5#	5896			250	2% g	gel, 18% sal tic, 12½#ko
					<u> </u>			· · ·
								
LINER RECO	RD		1	ь	EDEADAT	TON DEC	CODO	
LINER RECOR	RD Sacks co	ment	Shoti	per ft,	ERFORAT	TON REC		epth_interval_
		ment	Shoti			& type		epth Interval 1-50 & 5761-6 2-96 5809-1
	Sacks co	ment	Shot	per ft,	Sixe .38 DF	o type		
Bottom, ft.	Sacks co	at at	Shot	per ft.	Sixe .38 DF	o type	ses 574 1	
TUBING RECO	Sacks co	et. ot 00'		i per ft. 1	\$ize .38 DF :38 DF	o type	ses 574 1	
Setting depth	Packers 255 ACID, FRACTI	ntot)O' JRE, SHOT, C	EMENT SQ	per ft. 1 2	\$1xe .38 DF :38 DF	charg	ses 5682 ses 5606	5-20
Setting depth	Packers 255 ACID, FRACTI	ntot)O' JRE, SHOT, C	EMENT SQ	per ft. 1 2	\$1xe .38 DF :38 DF	charg	ses 5682 ses 5606	5-20
Setting depth 5499 Amount 1000 gall th 1500 gall 00 gelled di	Packers to 1550 CID, FRACTION 15% Hons	JRE, SHOT, Consterior used LS acid & CS & 120, 250 scf/b	15 bal 000 scf bl pad	Per ft. 1 2 UEEZE RECOR 1 sealers CO2 w/20 - 3000 ga	\$38 DF	charge charge	ses 5682 ses 5606 Depth inten	val treated 19–19 150; 5761–65
Setting depth 5499 Amount 1000 gall th 1500 gall	Packs co Packs to 550 ACID, FRACTI unt end kind of rons 15% H ons 15% H esel w/ I w/ lppg 1	JRE, SHOT, Consterior used LS acid & CS & 120, 250 scf/b 0/20 Sand	15 bal 000 scf bl pad -6000	Der ft. 1 2 UEEZE RECOR 1 sealers c02 w/20 - 3000 ga gal. gelle	\$38 DF	charge charge	ses 5682 ses 5606	val treated 19–19 150; 5761–65
Setting depth 5499 Amount 1000 gall th 1500 gall 00 gelled di 50 scf /bbl	Pocks co 250 ACID, FRACTI unt end kind of rons 15% H ons 15% H esel w/ I w/ lppg 1 0 15% aci	JRE, SHOT, C naterial used LS acid & CS & 120, 250 scf/b 0/20 Sand d & 120,4	1.5 bal 000 scf bl pad -6000 00 scf	l sealers CO2 w/20 - 3000 ga gal. gello	\$1xe .38 DF .38 DF ball:	charge ch	ses 5682 ses 5606 Depth inten	5–20 vel treated 9–19 50; 5761–65
Setting depth 5499 Amount 1000 gall th 1500 gall 00 gelled di 60 scf/bbl 00gal. w/100	Pocks co 250 ACID, FRACTI unt end kind of rons 15% H ons 15% H esel w/ I w/ lppg 1 0 15% aci	IF. of DO' JRE, SHOT, C material used LS acid & CS & 120, 250 scf/b 0/20 Sand d & 120,4 gel - 1,	1.5 bal 000 scf bl pad -6000 00 scf	Der ft. 1 2 UEEZE RECOR 1 sealers CO2 w/20 - 3000 ga gal. gelle CO2	\$1xe .38 DF .38 DF ball:	charge ch	Ses 5744 Depth Inter- 580 5744- 5682-	5–20 vel treated 9–19 50; 5761–65
Setting depth 5499 Amount 1000 gall th 1500 gall 00 gelled di 50 scf /bbl 00gal. w/100 1,500 gal. c	Packers of 1550 ACID, FRACTION 15% Hons 15% Hons 15% Hons 15% Hons 15% aciross link	IF. of DO' JRE, SHOT, C material used LS acid & CS & 120, 250 scf/b 0/20 Sand d & 120,4 gel - 1,	1.5 bal 000 scf bl pad -6000 00 scf 056,000	Der ft. 1 2 UEEZE RECOR 1 sealers CO2 w/20 - 3000 ga gal. gello CO2 scf CO2 See at	\$1xe .38 DF .38 DF ball:	charge ch	5744 ges 5682 ges 5606 Depth inten 580 s 5744- 5682- 5606-	vel treated 9-19 50; 5761-65 96
Amount 1000 gall 1500 gall w/100 gal. c 3-5-82	Packer, s	Introduction of the second of	1.5 bal 000 scf bl pad -6000 00 scf 056,000	DEEZE RECORDED TO See at See at Weter	\$1xe .38 DF .38 DF ball:	charge ch	Ses 5682 Ses 5606 Depth Inter 580 5744 5682 5606 A.P.I.(5-20 val treated 19-19 50; 5761-65 96 20 Gravity
Amount 1000 gall 1500 gall w/100 gal. c 3-5-82	Packers co Packers co 550 ACID, FRACTI ant end kind of r ons 15% H ons 15% H esel w/ I w/ lppg 1 0 15% aci ross link Producing Flo ace bbi	Introduction of the second of	1.5 bal 000 scf bl pad -6000 00 scf 056,000	DEEZE RECORDED TO See at Water MCF %	size 38 DF 38 DF ball l. gel ed * 36,000 tached	charge ch	Dopth Intended 5744- 5682- 5606- A.P.I.(33.)	5-20 vel treated 9-19 50; 5761-65 96 20 Gravity 3
k (O. Box 1869 beral, KS 6 ON Nar PHONE 316 Sage Drill 222 Sutton Wichita, K 5920' 12-2-81 DF 2505 KB 2 (CABLE-)- (RO ngs set — surface, Size hole drilled 12-1/4	O. Box 1869 Deral, KS 67901 ON Nancy Hagar PHONE 316-624-8141 Sage Drilling Compa 222 Sutton Place Wichita, KS 67202 5920' 12-2-81 DATE (DF 2505 KB 2507 (CABLE)- (ROTARY) (AH ngs set — surface, intermediate, p Size hole drilled Size casing set (in 0.0.)	O. Box 1869 Deral, KS 67901 ON Nancy Hagar PHONE 316-624-8141 Sage Drilling Company 222 Sutton Place Wichita, KS 67202 PBTD 56 12-2-81 DATE COMPLETED DF 2505 KB 2507 (CABLE)- (ROTARY) (A-F-) TOOLS Ings set — surface, intermediate, production, etc. Size hole drilled Size casing set Weight lbs/ft. 3 12-1/4 8-5/8 24#	O. Box 1869 Deral, KS 67901 ON Nancy Hagar PHONE 316-624-8141 Sage Drilling Company 222 Sutton Place Wichita, KS 67202 5920' PBTD 5670' 12-2-81 DF 2505 KB 2507 (CABLE)- (ROTARY) (AIR-) TOOLS ngs set—surface, intermediate, production, etc. (New) Size hole drilled Size casing set Weight lbs/ft. Setting depth 12-1/4 8-5/8 24# 1362	O. Box 1869 Deral, KS 67901 ON Nancy Hagar PHONE 316-624-8141 WELL NO. WELL LOC 660 Ft. 1980 Ft. Sage Drilling Company the 222 Sutton Place Wichita, KS 67202 PBTD 5670' 12-2-81 DATE COMPLETED 12-15-81 DF 2505 KB 2507 (CABLE-)- (ROTARY) (AIR-)- TOOLS ngs set — surface, intermediate, production, etc. (New)/(Used) Comps set — surface, inte	O. Box 1869 Deral, KS 67901 ON Nancy Hagar PHONE 316-624-8141 WELL NO. 1 WELL LOCATION 660 Ft. from 1980 Ft. from 1980 Ft. from 222 Sutton Place Wichita, KS 67202 PBTD 5670' 12-2-81 DATE COMPLETED 12-15-81 DF 2505 KB 2507 (CABLE-)- (ROTARY) (AIR-)- TOOLS ngs set—surface, intermediate, production, etc. (New)/(Used) casing. Size hole drilled Size casing set Weight ibs/ft. Setting depth Type cement 12-1/4 8-5/8 24# 1362 COUNTY Sewar FIELD AR WELL NO. 1	O. Box 1869 Deral, KS 67901 ON Nancy Hagar PHONE 316-624-8141 WELL NO. 1 WELL LOCATION SW SE 660 Ft. from South 1980 Ft. from East the SEC. 9 TW 222 Sutton Place Wichita, KS 67202 DEPARTMENT OF TOOLS OF 2505 KB 2507 (CABISE) (ROTARY) (AIR) TOOLS ngs set — surface, intermediate, production, etc. (New) / (Used) casing. Size hole drilled Size cosing set weight lbs/ft. Setting depth Type cement Sacks 12-1/4 8-5/8 24# 1362 35/65 poz Class H 200 7-7/8 4-1/2 10.5# 5896 50/50 poz 250	O. Box 1869 Deral, KS 67901 ON Nancy Hagar PHONE 316-624-8141 WELL NO. 1 WELL LOCATION SW SE 660 Ft. from South 1980 Ft. from East the SEC. 9 TWP. 348 222 Sutton Place Wichita, KS 67202 DF 2505 KB 2507 (CABLE)- (ROTARY) (AFR)- TOOLS ngs set—surface, intermediate, production, etc. (New)/(Used) casing. Size hole drilled Size casing set weight ibs/ft. Setting depth Type cement Sacks Type 12-1/4 8-5/8 24# 1362 35/65 poz 550 6% grays 12-1/4 8-5/8 24# 1362 35/65 poz 550 25/6 8/6 8/6 8/6 8/6 8/6 8/6 8/6 8/6 8/6 8

A witnessed initial test by the Commission is required if the well produces more than

25 BOPD or is located in a Basic Order Pool.

Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	and shut-in pressures,	воттом	NAME	, DEPTH
		•		
Sand and Red Bed	0	590		
Shale	. 590	1260	1	1
Shale and Anhydrite	1260	1360	ł	
Shale	1360	2350	1	
Lime & shale	2350	2704	¢ .	ļ.
Shale & Lime	2704	3700		
Lime & Shale .	3700	3930	i	.
Shale & Lime	3930	4330	1	ł
lime & shale	4330	4570	1	
Shale & Lime	4570	4865		1
Lime ,	4865	5010		1
Shale & Lime	5010	5217		1
Lime & Shale	5217	5316		
Shale	5316	5425	ł	ì
lime & Shale	5425	5560		
Shale & Lime	5560	5682	1	1
Shale	5682	5820		1
Sime & Shale	5820	5920		
•			1 .	
			,	1
-			1	
			,	1
	i i		}	
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NO DRILL STEM. TEST.				
NO AKTOO SIEWII SON			1	1
			1	,

AFFIDAVIT

MY .. COMMISSION EXPIRES: 4-2-86

STATE OF	Kar	s as	, co	UNTY OF	Sewa	rd	SS,
	Keith Hil	.1 ,	OF	LAWFUL AGE	, BEING FIR	ST DÚLY SWORM	N UPON HIS
•	SES AND SAN	: 	· · · · · · · · · · · · · · · · · · ·	FOR	Inca Oil	Company	
OPERATOR O	F THE	Hays		LEASE, A	ND IS DULY	AUTHORIZED TO) MAKE THIS
AFFIDAVIT	FOR AND ON	BEHALF OF	SAID OPERAT	OR, THAT W	ELL NO.	ON SA	ID LEASE HAS
BEEN COMPL	EȚED AS OF	THE27	DAY_OF	Februar	<u>y</u> 19	82 , AND T	HAT ALL
INFORMATIO	N ENTERED I	HEREIN WITH	RESPECT TO	SAID WELL	IS TRUE AN	D CORRECT.	
FURTHER AF	FIANT SAITI	H NOT.		(S)	al del	, Agent	
SUBSCRIBED	AND SWORN	TO BEFORE	ME THIS2	Keith 23 DAY OF		<u> </u>	19_82
	TARY PUBLIC - State NANCY K. HA May Appl. Exp. 4-2	AGAR			· <u>Mancy</u>	NOTARY PUBLIC	<u>u/</u>



diesel with 1250 scf/bbl with $1\frac{1}{2}$ ppg 10/20 sand - 6000 gallons gelled diesel with 2 ppg sand

** #20/40 sand

RECEIVED STATE CORPORATION COMMISSION

APR 26 1992

CONSERVATION DIVISION Wichita, Kansas

KANSAS STATE CORPORATION COMMISSION

MEMO

From:	Tom Leiker	Date: 8-3-82
То:	All Operators	Time:

Subject:

ACO-1 Forms

PLEASE FURNISH ALL INFORMATION REQUIRED ON ACO-1 FORMS AS FOLLOWS:

Purchaser or Plugger Address Drill Stem Tests Any Additional Information

NO PURCHASER to DATE ON THIS WELL 8-13-82

STATE CORPORATION CONSERVATION DIVISION

CONSERVATION DIVISION

Wichita, Kansas

(No Punchaser to Date)