

RECEIVED

STATE CORPORATION COMMISSION AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, Injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

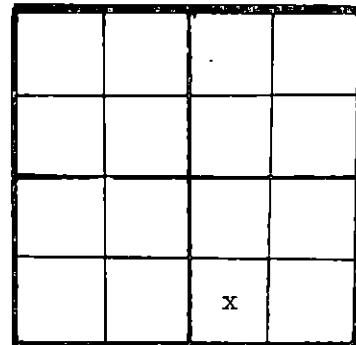
OPERATOR Inca Oil Company API NO. 15-175-20,576-00-00
ADDRESS P. O. Box 1869 Liberal, KS 67901 COUNTY Seward FIELD ARICALON W.C.
**CONTACT PERSON Nancy Hagar LEASE Hays
PHONE 316-624-8141

PURCHASER
ADDRESS
WELL NO. 1
WELL LOCATION SW SE
660 Ft. from South Line and
1980 Ft. from East Line of
the SEC. 9 TWP. 34S RGE. 31W

DRILLING CONTRACTOR Sage Drilling Company
ADDRESS 222 Sutton Place Wichita, KS 67202

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 5920' PBTD 5670'
SPUD DATE 12-2-81 DATE COMPLETED 12-15-81
ELEV: GR 2496 DF 2505 KB 2507



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KGS
MISC.

DRILLED WITH (CABLE-) (ROTARY) (AIR-) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include surface and production data.

Table with 6 columns: LINER RECORD (Top ft., Bottom ft., Sacks cement) and PERFORATION RECORD (Shots per ft., Size & type, Depth interval). Includes tubing record with size 2-3/8 and setting depth 5499.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD
Amount and kind of material used vs Depth interval treated. Includes acidizing with HCL and CO2, and fracturing with gelled diesel and cross link gel.

TEST DATE: 3-5-82 PRODUCTION See attached sheet
Date of first production 2-27-82 Producing method (flowing, pumping, gas lift, etc.) Flowing A.P.I. Gravity 33.3
RATE OF PRODUCTION PER 24 HOURS Oil Trace Gas 2291 Water 2 Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Sold - PL not contracted yet Producing interval (s) 5606-20

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogalalla Depth 120
 Estimated height of cement behind pipe None

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Red Bed	0	590		
Shale	590	1260		
Shale and Anhydrite	1260	1360		
Shale	1360	2350		
Lime & shale	2350	2704		
Shale & Lime	2704	3700		
Lime & Shale	3700	3930		
Shale & Lime	3930	4330		
Lime & shale	4330	4570		
Shale & Lime	4570	4865		
Lime	4865	5010		
Shale & Lime	5010	5217		
Lime & Shale	5217	5316		
Shale	5316	5425		
Lime & Shale	5425	5560		
Shale & Lime	5560	5682		
Shale	5682	5820		
Lime & Shale	5820	5920		

NO DRILL STEM TEST.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS,
Keith Hill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

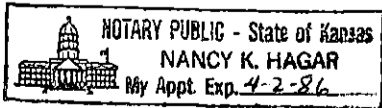
OATH, DEPOSES AND SAYS:

THAT HE IS Agent FOR Inca Oil Company
 OPERATOR OF THE Hays LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 27 DAY OF February 19 82, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature], Agent
Keith Hill

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23 DAY OF April 19 82



[Signature]
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-2-86

* diesel with 1250 scf/bbl with 1½ ppg 10/20 sand -
6000 gallons gelled diesel with 2 ppg sand

** #20/40 sand

RECEIVED
STATE CORPORATION COMMISSION

APR 26 1992

CONSERVATION DIVISION
Wichita, Kansas

KANSAS STATE
CORPORATION COMMISSION

MEMO

From: Tom Leiker Date: 8-3-82

To: All Operators Time: _____

Subject: ACO-1 Forms

PLEASE FURNISH ALL INFORMATION REQUIRED
ON ACO-1 FORMS AS FOLLOWS:

Purchaser or Plugger Address
Drill Stem Tests
Any Additional Information

*No purchaser to date on this well
8-13-82*

RECEIVED
STATE CORPORATION COMMISSION
AUG 16 1982
CONSERVATION DIVISION
Wichita, Kansas

*See Keith.
(No purchaser to date)*