

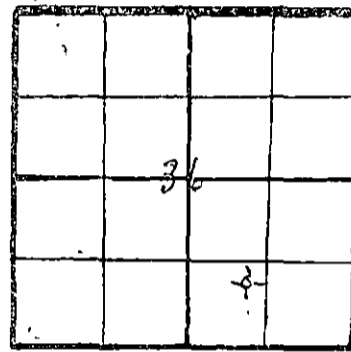
AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Carl Todd API NO. 15-151-21055-00-00
 ADDRESS 1117 West River Blvd. COUNTY Pratt
Wichita, Kansas 67203 FIELD Sawyer SW
 **CONTACT PERSON Carl Todd LEASE Blankenship
 PHONE 316-267-9144 PROD. FORMATION Dry Hole
 PURCHASER None WELL NO. 1-36
 ADDRESS _____ WELL LOCATION 90' SE of NE/4 SW/4 SE/4
930 Ft. from South Line and
1057 Ft. from West Line of
the SE 1/4 SEC. 36 TWP. 29S RGE. 13W
 DRILLING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 KSB Building, Wichita, Ks. 67202
 TOTAL DEPTH 2,880 PBTD _____
 SPUD DATE 12/10/81 DATE COMPLETED 12/15/81
 ELEV: GR1869 DF¹⁸⁷⁷ KB 1880



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓
 MISC. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) (~~DR~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing-Surface

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20 1/2	210'	Common	225 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPD
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information. Carl Todd 316-267-9144
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Handwritten: Rev 1-6-82

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 201'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	40	Herrington	2059
Red Bed, Shale & Sand	40	215	Winfield	2128
Shale & Sand	215	225	Towanda	2182
Red Bed & Shale	225	985	Ft. Riley	2232
Shale, Salts & Limes	985	1531	Florence	2280
Lime	1531	1534	B. Florence	2314
Shale	1534	1550	Wreford	2378
Shale w/Lime Streaks	1550	1850	Cottonwood	2560
Lime	1850	2828	Red Eagle	2686
Sand	2828	2880	Onaga Shale	2808
RTD		2880	Indian Cave	2817
			Wabunsee	2869

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

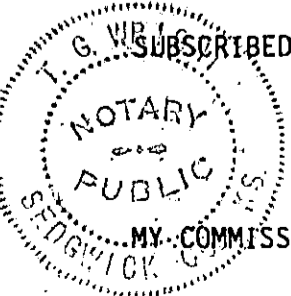
Carl Todd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS XX FOR XX OPERATOR OF THE Blankenship LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-36 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Carl Todd

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF January 1982.



T.G. Wright
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-12-82

T.G. WRIGHT