

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 03688
Name: A-D PETR. CONSLT. INC.
Address: 515 WATSON
City/State/Zip: PRATT, KS. 67124

Purchaser: CLEAR CREEK

Operator Contact Person:
Phone: (316) 672-3157

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 9-1-90

Name of Original Operator _____

Original Well Name _____

Date of Recompletion: _____

9-1-90 9-5-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 151-21,971-00-01
County Pratt

NE SW Sec. 27 Twp. 29S Rge. 13 East West

1980 Ft. North from Southeast Corner of Section

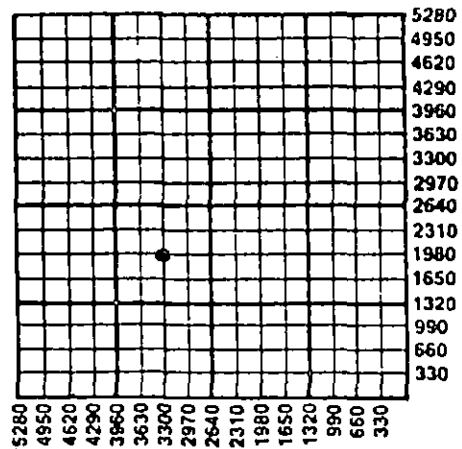
3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name THOMPSON Well # 1

Field Name JEM

Producing Formation K~~an~~ Lansing K.C.

Elevation: Ground 1901 KB 1906



RECEIVED
STATE CORPORATION COMMISSION
NOV 16 1990
11-16-90
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Arner Title Pres. Date 11-15-90
Subscribed and sworn to before me this 15th day of November 19 90
Notary Public Kathy Wood Date Commission Expires 4-20-94



SIDE TWO

Operator Name A-D PET'R. CONSLT. INC. Lease Name THOMPSON Well # 1

Sec. 27 Twp. 29 Rge. 13 East West

County Pratt

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>2</u>	<u>4286'-4288'</u>	<u>500gal. 15% NE</u>

PBTD 4600' Plug Type CAST IRON BRIDGE PLUG (BAKER) W/L

TUBING RECORD

Size 2 3/8 Set At 4380 Packer At NONE Was Liner Run Y N

Date of Resumed Production, Disposal or Injection 9-5-90

Estimated Production Per 24 Hours Oil 30 Bbls. Water 0 Bbls. Gas-Oil-Ratio

Gas 12-14 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

add ACO-1

4-D Petroleum Consultants ~~Thompson #10~~ Pratt County
NE-SW Sec. ~~(27-29-13W)~~
15-151-21, 971

K C C

NOV 06 1990

for DST's

DST #1 4282-4302 L/KC IPF 81-81/ 30", ISIP 1489/ 60", FFP 111-111/ 30",
FSIP 1419/ 60", IH 2196, FH 2176.

Strong blow GTS 2" into 2nd flow period. Ga. 30,700 CFGPD in 5"
dec. to 14,100 CFGPD in 30".

Rec. 150' gas cut muddy oil, 70% oil.

DST #2 4312-4340 L/KC IPF 91-91/ 30", ISIP 91/ 60", FFP 91-91/ 30",
FSIP 91/ 60", IH 2216, FH 2196.

Rec. 15' drilling mud with specks of oil. 116 deg. F.

DST #3 4710-4730 Arb. IPF 81-81/ 30", ISIP 1307/ 30", FFP 101-101/ 30",
FSIP 1307/ 60", IH 2408, FH 2388.

Weak blow throughout. Rec. 30" slightly oil cut mud (2%) and
60" watery mud. 129 deg. F.

END

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STATE CORPORATION COMMISSION

NOV 6 1990