STATE CORPORATION CONHISSION OF KARSAS	API NO. 15- 15-151-21,983 / 06-60				
OIL & GAS CONSERVATION DIV STON G NA	County Pratt				
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E CSESWSec. <u>27</u> Twp. <u>29s</u> Rge. <u>13</u> X w				
Operator: License #03688	660' Feet N/\$ (circle one) of Section Line				
Name: 4-DdPetroleum Consultants.	3300' Feet @/W (circle one) of Soction Line				
Address 424 Saratoga Ct.	Footages Calculated from Nearest Outside Section Corner: NE, Sg, NW or SW (circle one)				
city/State/Zip Pratt, Ks. 67124-3119	Lease Name <u>Mason</u> Well # 4				
Purchaser: Clear Creek, Inc.	Field Name Jem Extension				
Operator Contact Person: Richard Armer	Producing Formation <u>K.C.</u>				
Phone (316.)672-3157	Elevation: Ground <u>1892'</u> KB <u>1897'</u>				
Contractor: Name: Woodman-Ianitti Drlg.	Total Depth <u>4790'</u> PBTD <u>4708'</u>				
License: 5122	Amount of Surface Pipe Set and Cemented at 270' Feet				
Wellsite Geologist: Gordon Keene	Multiple Stage Cementing Collar Used? Yes X No				
Designate Type of Completion	If yes, show depth set Feet				
_X New Well Re-Entry Workover	If Alternate II completion, coment circulated from _270 1				
	fact depth to <u>surface</u> w/ <u>250</u> ax cmt.				
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
If Workover/Ro-Entry: old well info as follows:	,				
Operator:	Chloride content $5500$ ) ppm Fluid volume $782$ bbls				
Well Name:	Dewatering method used Removed free water & let				
Comp. Date 10/10/9 bld Total Depth	dry naturally-"filled pits. Location of fluid disposal if hauled offsite:				
DeepeningRe-perfConv. to Inj/SWD	stayed in lease disposal  Operator Name4-D Pet. Conslt.,Inc.				
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No				
Other (SWD or Inj?) Docket No.	Quarter SecTwpS RngE/W				
3/15/90 3/25/90 10/10/91 Spud Date Reached TD Completion Date	County Docket No				
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well a	be filed with the Kansas Corporation Commission, 200 Colorado the spud date, recompletion, workover or conversion of a well, side two of this form will be held confidential for a period of of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.				
Signature Ruhand Avner	TATE DECEMENT K.C.C. OFFICE USE ONLY				
TitlePresident Date 11	Letter of Confidentiality Attached  /19/91    Committee   Property   Property				
Subscribed and sworn to before mo this 22 day of 19 91.	- 10.91				
Notary Public Kathey Wood	Mohnta 21/02/0hr KGS SWD/Rep NGPA CS Plug Other				
Dale ESTAN PROCE STATES Research 4 - 20-94	(Specify)				
KATHY WOOD	11.25.41				

Form ACO-1 (7-91)

If more space is needs		Yes No	Log	Formatio	n (Top), Depth	and Datum	X Sample
(Attach Additional	•	, , , , , , , , , , , , , , , , , , , ,	ļ				
Samples Sent to Geolog	gical Survey	X Yes D No	Name		тор 3731	,	Datum -1838
		□ Yes ⊠ No	Heebner Lansing		3731 3924		-1030 -2030'
Cores Taken				as City	.4312		-2420'
lectric Log Run		X Yes C No	. Marmato	on .	4318	} !	-2427'
(Submit Copy.) ed with first	- 300 1		Mississi		4379		-2488'
ist All E.Logs Run:		•	I .	hook Sha		5 1	-2523 '
Gt.Guns-	Dual Ind	uction	Viola	. Ch-10	4481 4598		_2589.' -2705'
Compensa	ted Porc	sity	Simpson	n Shale	4610		-2719'
Sonic Bo	nd Loa		Arbuck		4691		-2800'
					reak 4716		2825'
		CASING RECORD			•		
	Report al	l strings set-condu			production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percen
SURFACE	124"	10 3/4"	32 #/f	. 270'	60/40poz	250	3%ge1-3%C
Production	7 7/8"	4 <sup>1</sup> 5"	10.5#/fi	4760	60/40poz	200	10%salt
		. * 2			<del>  / /</del> 	 	cd-31
	<u>'</u>			<u> </u>	i	i	<u>i</u>
•	<del></del>	ADDITIONAL	L CEMENTING/SQUE	EZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot   S		RECORD - Bridge Plue of Each Interval P	• ,,	ī	Fracture, Shot, d Kind of Mater		wesze Record Depth
2/spf 4209!=4211! & 3969±=3973!			500 gal.15% NE per zone				
		·					<u> </u>
	\$ize 2.375"	Set At 4225 '	Packer At none	Liner Run	☐ Yes ⊠	No	
Date of First, Resume 11/3/91	ed Production,	SWD or Inj. Produ	ucing Method	lowing Low Pu	nping Gas L	ift D ot	her (Explain)
Estimated Production	oit	Bbls. Gas	Hcf Vate	r Bbls.	Gas-Oil	D - 4 7	Gravity

## ORIGINAL

## Part of ACO-1

4-D Petroleum Consultants' Mason #4 27-29-13W Pratt County, Ks.

## Drill Stem Tests

DST #I 3962-3975' (L/KC) Mis-run, tool plugged w/ drill cuttings. Not re-tested.

DST #2 4195-4215 (L/KC) IF 107/107/30', ISIP 1440#/60', FF 107/107#/60', FSIP 1387#/60" IH 2050#, HH 2050#.

Gas to Sfc. 20" Stab. 28,000 CFGPD.

Rec. 220' free oil, 37 gr., and 30' oil cut mud.

COEIVED

NOV 25 1991

Canvarion Division