

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84  
OPERATOR Texas Energies, Inc. API NO. 15-151-21,352 - 00-00  
ADDRESS P.O. Box 947 COUNTY Pratt  
Pratt, KS 67124 FIELD ~~Wilheat~~ Sawugh

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Viola  
PHONE (316) 672-7581 X Indicate if new pay.  
PURCHASER Central States Gas Company LEASE Combs

ADDRESS 1700 Broadway WELL NO. 2-26  
Denver, CO 80290 WELL LOCATION C NE NE

DRILLING Contractor Wheatstate Oilfield Services 660 Ft. from North Line and  
CONTRACTOR ADDRESS P.O. Box 329 660 Ft. from East Line of  
Pratt, KS 67124 the NE/4(Qtr.) SEC 26 TWP 29S RGE 13 (W).

PLUGGING N/A  
CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_  

			*
		26	

TOTAL DEPTH 4750 PBD 4620  
SPUD DATE 11-04-83 DATE COMPLETED 11-15-83  
ELEV: GR 1895 DF 1906 KB 1908

DRILLED WITH ~~(ROTARY)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 384 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Richard D. Harper*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1984.



*Juanita Dick*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 03 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Combs

SEC. 26 TWP 29S RGE 13

(E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 2-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Chase	2067 (-159)
			Co. Grove	2491 (-583)
			Onaga Sh	2828 (-920)
			Wabaunsee	2878 (-970)
			Topeka	3340 (-1432)
			Heebner	3714 (-1806)
			Douglas	3749 (-1841)
			Lansing	3912 (-2004)
			B/KC	4305 (-2397)
			Marmaton	4318 (-2410)
			Miss.	4383 (-2475)
			Kinderhook	4424 (-2516)
			Viola	4482 (-2574)
			Simpson Sd.	4624 (-2716)
			Arbuckle	4708 (-2800)
			L.T.D.	4752 (-2844)
DST #1 3938-3960 (Lansing 'B') 30-45-45-60. Rec. 1059' gas in pipe, 80' slightly oil and gas cut mud, 90' heavy oil and gas cut mud. IFP 29-59; ISIP 840; FFP 39-78; FSIP 801.				
DST #2 4364-4406 (Miss.) 30-45-45-60. Rec. 170' mud. IFP 78-118; ISIP 1112; FFP 118-118; FSIP 333.				
DST #3 4480-4491 (Viola) 30-45-40-60. Gas to surface in 2 min. 1st opening. Stabilized at 863 mcfg. Gas to surface immediately 2nd opening. Stabilized at 764 mcfg. 20 min. into 2nd opening started unloading mud and fine spray of oil. Rec. 559' oil. IFP 176-196; ISIP 1383; FFP 176-255; FSIP 1363.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		55	6 yards 10 sx	Grout	
Surface	12 1/4	8 5/8	24	384	Lite Common	100 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4741	Lite Common	25 250	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4630-4632
			2		4482-4490

TUBING RECORD

Size	Setting depth	XXXXXXXXXX
2 3/8	4546	bridge plug at 4620

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% mud acid	4482-4490
4000 gal. 15% gelled NE acid & CO <sub>2</sub>	4482-4490

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WOPL		
Estimated Production-I.P.	Oil 50 bbls. Gas 200 MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		
SOLD		Perforations 4482-4490