

TYPE

AFFIDAVIT OF COMPLETION FORM

WRAY "B" #1  
ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-151-21,224-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Never Produced

PHONE 265-9441

PURCHASER Well was plugged- never produced LEASE Wray

ADDRESS See above WELL NO. "B" #1

WELL LOCATION E/2 SE SE

DRILLING FWA, Rig #32 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 970 330 Ft. from East Line of

Yukon, OK 73099 the SE (Qtr.) SEC 25 TWP 29S RGE 13 (W)

PLUGGING Same as above WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS See above

KCC   
KGS   
SWD/REP   
PLG.

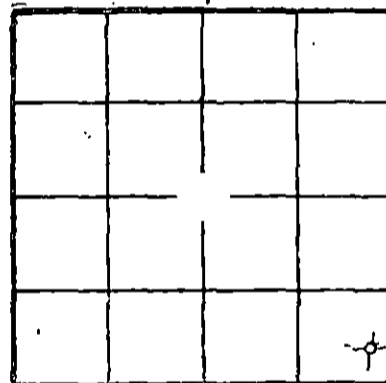
TOTAL DEPTH 4685 PBTD None

SPUD DATE 12-3-82 DATE COMPLETED 12-11-82

ELEV: GR 1905 DF 1903 KB 1894

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No water



Amount of surface pipe set and cemented 8-5/8" @ 431' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

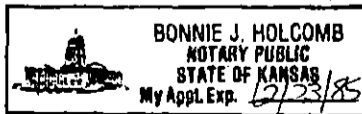
Harold R. Trapp

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December 19 82.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED  
JANUARY DIVISION  
Wichita, Kansas  
DEC 15 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR TXO PROD. CORP.

LEASE Wray

SEC. 25 TWP. 29S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "B" #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
DST #1, 4520-35' (Viola), w/results as follows: IFP/30": 24-37# ISIP/60": 853# FFP/45": 49-61# FSIP/90": 804# Rec: 120' OSDM				Heebner	3754 -1849
				Lansing	3932 -2027
				B/Kansas City	4254 -2349
				Miss.	4406 -2501
				Kinderhook	4426 -2521
				Viola	4516 -2611
				RTD	4685
				LTD	4685
DST #2, 4490-4540 (Viola), w/results as follows: IFP/30": 83-83# ISIP/60": 1642# FFP/45": 83-83# FSIP/90": 1277# Rec: 80' DM					
RAN O.H. LOGS					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	431'		200 125	lite common w/additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production DRY HOLE 12-11-82	Producing method (flowing, pumping, gas lift, etc.) DRY	Gravity N/A
Estimated Production -I.P. NONE	Gas NONE	Water NONE % NONE
Disposition of gas (vented, used on lease or sold) DRY	Perforations NONE	Gas-oil ratio NONE

Date <b>12-4-82</b>	Customer Order No.	Sec. <b>25</b>	Top. <b>29</b>	Comp. <b>13W</b>	Truck Called On <b>12:00 pm</b>	On Location <b>1:30 am</b>	Job Begins <b>5:00 am</b>	Job Completed <b>5:15 AM</b>
Order <b>TXO</b>	Company <b>FWA</b>		Charge To <b>TXO</b>					
Mailing Address		City			State			

Well No. and Name <b>W99Y B 1</b>	State <b>Kan</b>	County <b>Pratt</b>	Zone <b>15 NW 1/4</b>
Depth of Well <b>1008</b>	Depth of Job <b>439</b>	Size of Casing <b>8 1/2</b>	Weight <b>24</b>
Kind of Job <b>Surf</b>	Condition of Well <b>normal</b>	Type of Plug <b>Wooden Rubber Cup</b>	Truck No. <b>J 41</b>

Price Reference No. <b>1<sup>st</sup> 2<sup>nd</sup></b>	Price of Job <b>418.79</b>	Second Step	Shrinky Tack	Other Charges	Pump Truck Mileage <b>21.00</b>
<p>Set 10 joints 8 1/2" to 419                  Cemented with 225 - class and 125 ex                  Class A 3/4" Coe 2 1/2" Gels                  Plug 399 ft with 26 Bl. Fresh Water                  Cement Sud Circulate                  Shanks</p>					

Customer **Dan S**  
 Order **Randy S**  
 Head and manifold  
 Med Lodge - Kan  
 x [Signature]

Prices Subject to Conversion. Agent of Customer or Operator

SALES TICKET FOR MATERIALS			
QUANTITY SACS	BRAND AND TYPE	PRICE	TOTAL
225	Lit 3		967.50
175	Class A		625.00
CC	940		197.40
OT	235		15.86
Plug	1 Wooden Rubber Cup		40.00
		Handling and Drump	322.00
	Delivered by Truck No 43	55 hours 14	147.56
	Delivered From	Site Tax	48.97
	Signature of Operator	Total Charge	2804.08

Less 10% of Paid in 30 days

STATE RECEIVED  
 DEC 15 1982  
 CONSERVATION DIVISION  
 WICHITA, KANSAS