

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-151-21,250-00-00

ADDRESS 401 E. Douglas - Suite 500 COUNTY Pratt

Wichita, Kansas 67202 FIELD Wildcat Sawyer, North

** CONTACT PERSON Mike Dixon PROD. FORMATION Viola

PHONE (316) 263-1102

PURCHASER N.A. LEASE COMBS

ADDRESS WELL NO. 1

DRILLING White & Ellis Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR 401 E. Douglas - Suite 500 990 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 29S RGE 13 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS

TOTAL DEPTH 4728' PBTD SWD/REP

SPUD DATE 3-25-83 DATE COMPLETED 4-8-83 PLG.

ELEV: GR 1886 DF KB 1891

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 404' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~, Gas, ~~Shale Gas~~, ~~Drill~~, ~~Disposal~~, ~~Temporarily Abandoned~~, ~~OWO~~, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

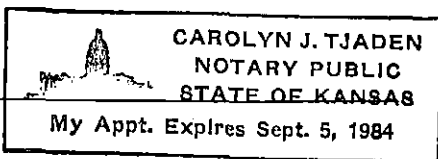
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1983.

Carolyn J. Tjaden
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person can be reached by phone regarding any questions concerning this information STATE CORPORATION COMMISSION

JAN 19 1984

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	Log TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
B/FLORENCE	2305	- 414		
WABAUNSEE	2854	- 963		
HEEBNER	3690	-1799		
LANSING	3894	-2003		
B/KC	4289	-2398		
MISSISSIPPIAN	4366	-2475		
VIOLA	4462	-2571		
SIMPSON	4596	-2705		
ARBUCKLE	4688	-2797		
RTD	4725			
DST #1: 2072'-2185', 30-30-30-30, Rec. 140/151, ISIP 583, FSIP 615				
DST #2: 2790'-2850', 30-30-30-30, Wk blo, Rec. IFP 75/108, FFP 151/183, ISIP 759, FSIP 973				
DST #3: 3908'-3943', 30-45-60-45, stry blo, 120' FOCMW (15% O), 120' GOCMW (28% O), FFP 140/140, ISIP 1366, FSIP 1366				
DST #4: 4242'-4266', 30-45-60-45, 3200' GIP, 60' - 10% O, 10% W & 80% M, 120' - 10% G, 15% O, 30% W & 55% M), IFP 118/108, ISIP 572, FSIP 411				
** SEE ADDITIONAL PAGE **				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		404'	60/40 poz	300	3% CC 2% Gel
Production		4 1/4"		4726'	50/50 pox	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4462'-4468'
TUBING RECORD					
Size	Setting depth	Packor set at			
2 3/8"	4460'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 750 gal. 15% NE Acid Max + Jct Pres. 500# Rate 3 BPM	4462'-4468'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
WOPL	Flowing				
Estimated Production	Oil	Gas	Water	Gas-oil ratio	
I.P.	bbls.	1,100	MCF	bbls.	CFPB
Perforations 4462'-4468'					

RECEIVED I.P. STATE CORPORATION COMMISSION (lease or sold)

JAN 19 1984

OPERATOR White & Ellis Drlg., Inc. LEASE NAME Combs #1 SEC. 25 TWP. 29S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
DST #5: 4461'-71', 30-45-60-45, GTS in 2",	1st op 3/4" choke		461 MCFG - 5 min.		
			487 MCFG -10 min.		
			461 MCFG -15 min.		
			449 MCFG -20 min.		
			424 MCFG -25 min.		
			411 MCFG -30 min.		
			2nd op 3/4" choke	424 MCFG - 5 min.	
				449 MCFG -10 min.	
				424 MCFG -15 min.	
				411 MCFG -20 min.	
				424 MCFG -25 min.	
				384 MCFG -30 min.	
				357 MCFG -35 min.	
				344 MCFG -40 min.	
				331 MCFG -50 min.	
				331 MCFG -55 min.	
			331 MCFG -60 min.		
Rec. 75' drlg. mud, IFP 183/129, FFP 162/97, ISIP 1269, FSIP 1151					
Viola Straddle Test: 4461'-70', 30-90-90-120, 1st op 1/4" choke			10 min -	27 MCFG	
			15 min -	42,400 MCFG	
			20 min -	54,700 MCFG	
			25 min -	75,800 MCFG	
			30 min -	83,900 MCFG	
			2nd op 1/2" choke	5 min -	129 MCFG
				10 min -	166 MCFG
				20 min -	177 MCFG
				30 min -	171 MCFG
				40 min -	171 MCFG
				50 min -	171 MCFG
				60 min -	166 MCFG
				70 min -	166 MCFG
				80 min -	166 MCFG
90 min -	166 MCFG				
Rec. 150' drlg. mud & 60' WM (60% M & 40% W - 32,000 chl.), IFP 86/108, FFP 118/108, ISIP 1398, FSIP 1377					

RECEIVED
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Wichita, Kansas