

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

NP 98312

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. OWWO

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD Sawyer

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Simpson
PHONE (316) 265-9385

PURCHASER Permian Corp. LEASE Humble

ADDRESS P. O. Box 1183 WELL NO. #2

Houston, TX 77001 WELL LOCATION NW NE

DRILLING Heartland Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR Suite 600 - One Main Place 330 Ft. from West Line of

ADDRESS Wichita, KS 67202-1399 the NE (Qtr.) SEC 35 TWP 29 RGE 13 (W)

PLUGGING NONE WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

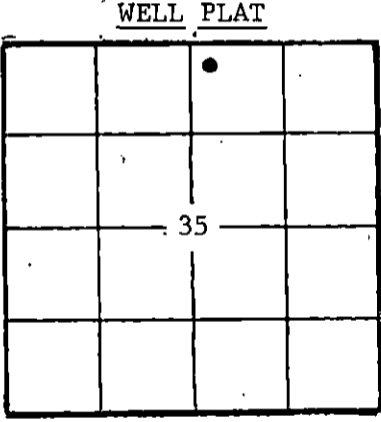
TOTAL DEPTH 4754' PBD _____ SWD/REP _____

SPUD DATE June 7, 1983 DATE COMPLETED June 22, 1983 PLG. _____

ELEV: GR 1889 DF _____ KB 1899 NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented previously set @ 356' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

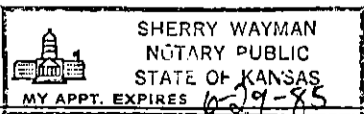
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August, 1983.



MY COMMISSION EXPIRES: _____

Sherry Wayman
(NOTARY PUBLIC)
RECEIVED
SHERRY WAYMAN, STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

9-1-83
SUPERVISION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2 (OWWO)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner	3719 (-1820)
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Toronto	3735 (-1836)
			Douglas	3753 (-1854)
			Brown Lime	3898 (-1999)
			Lansing	3914 (-2015)
			Base KC	4278 (-2379)
			Conglomerate	4364 (-2465)
			Mississippi	4378 (-2479)
			Kinderhook Sh.	4408 (-2509)
			Misner	4473 (-2574)
			Viola	4477 (-2578)
			Simpson Sh.	4593 (-2694)
			Simpson Sd.	4609 (-2710)
			Arbuckle	4690 (-2791)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	Previously set	8 5/8"		356'			
Production		5 1/2"	14#	4752'	40/60 pozmix	75	2% gel
					Class "A"	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/4 DP	4610 - 18

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4608.50'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
122 bbls. (8.5 bbl acid, 113 bbl. KCL wtr flush)	4610 - 18

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 22, 1983	pumping	42°
Estimated Production -I.P.	Oil	Gas
	3 bbls.	--- MCF
		Water % 80 bbls.
Distribution of gas (vented, used on lease or sold)		Gas-oil ratio
sold		---
Perforations		4610 - 18