

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5888 EXPIRATION DATE 08-83

OPERATOR Theodore I. Leben API NO. 15-151-21,172-00-00

ADDRESS 105 S. Broadway, Suite 640 COUNTY Pratt

Wichita, KS 67202 FIELD Jem

\*\* CONTACT PERSON Kenneth D. Spear PROD. FORMATION Viola  
PHONE 264-2375

PURCHASER Central States Gas LEASE Kinzie

ADDRESS Pratt, KS WELL NO. 1"A"

DRILLING Leben Drilling Co. WELL LOCATION NW NW SE

CONTRACTOR 2310 Ft. from S Line and

ADDRESS 105 S. Broadway, Suite 640 2310 Ft. from E Line of

Wichita, KS 67202 the SE (Qtr.) SEC 23 TWP 29S RGE 13W.

PLUGGING None

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4746 PBDT

SPUD DATE 07-30-82 DATE COMPLETED 08-13-82

ELEV: GR 1891 DF KB 1901

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 254' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	23	*	

KCC   
KGS   
SWD/REP  
PLG.

A F F I D A V I T

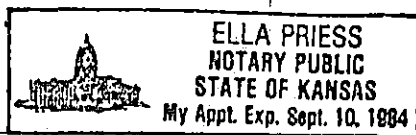
Kenneth D. Spear, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Kenneth D. Spear*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September

1982.



*Ella Priess*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 10 1982

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Theodore I. Leben LEASE Kinzie SEC. 23 TWP. 29S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 "A"

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 From 4031' - 4081' 30-60-30-60 Lansing IFP 185 - 581    FFP 680 - 891 ISIP 1470        FSIP 1470 IHP 2012        FHP 1963 BHT 122°F Strong blow. Rec. 1880' salt water.			Heebner Toronto Brown Lime Lansing BKC Marmaton Mississippian	3708 (-1807) 3726 (-1825) 3892 (-1991) 3906 (-2005) 4300 (-2399) 4310 (-2409) 4394 (-2493)
DST #2 From 4377' - 4408' 30-60-45-90 Mississippian IFP 49-37        FFP 49-49 ISIP 1544        FSIP 1544 IHP 2184        FHP 2160 BHT 124°F GTS in 25 min., gauged 18,500 CFG stab @ 22,900 CFG in 30 min. Second open rec. 120' gas cut mud. No water.			Kinderhook Viola Simpson Arbuckle	4434 (-2533) 4487 (-2586) 4612' (-2711) 4705 (-2804)
DST #3 From 4420' - 4500' 30-60-45-90 Viola IFP 86 - 86     FFP 49 - 49 ISIP 1568        FSIP 1568 IHP 2160        FHP 2110 BHT 124°F GTS in 5 min., gauged 121,000 CFG Stab. @ 133,000 CFG in 20 min. Rec. 150' gas cut mud. No water				
If additional space is needed use Page 2, Side 2				

RELEASED  
SEP 01 1983  
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	12 3/4	8 7/8		248'	Common	200	3% gel
Production	7 7/8	4 1/4		4540'	60/40 Pozmix	75	3-4% D-31 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2/shots per ft.		4490' - 4496'
Size	Setting depth	Packer set at			
2 3/8"	4506'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 gallons of 15% mud acid	4490' - 4496'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None Yet		
Estimated Production -I.P.	Oil      Gas      Water      Gas-oil ratio	
	bbfs.      400      MCF      0 %      bbfs.      CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations
Sold		

OPERATOR Theodore I. Leben

LEASE NAME Kinzie

SEC. 23 TWP. 29S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4                      From 4620' - 4660'                      30-60-30-60                      Simpson                      IFP 86 - 284      FFP 371 - 457                      ISIP 965            FSIP 965                      IHP 2246            FPH 2221                      BHT 126°F                      Strong blow throughout.                      Rec. 780' salt water.</p>				

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 SEP 01 1982  
 FROM CONFIDENTIAL

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 STATE CORPORATION COMMISSION  
 SEP 10 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas