

STATE OF KANSAS
STATE CORPORATION COMMISSION

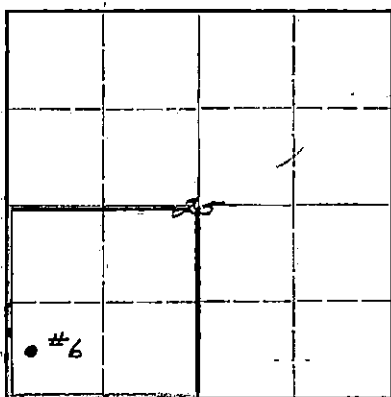
WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pratt

County. Sec. 25 Twp. 27S Rge. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660' from S line & 330' fromLease Owner. Skelly Oil Company W line of SW $\frac{1}{4}$

Lease Name. C. J. Moore Well No. 6

Office Address. Box 391, Hutchinson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole). Oil well

Date well completed. August 6 19 41

Application for plugging filed. April 5 19 45

Application for plugging approved. June 4 19 45

Plugging commenced. May 20 19 45

Plugging completed. May 28 19 45

Reason for abandonment of well or producing formation. Depleted oil well

If a producing well is abandoned, date of last production. October 1 19 44

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr

Producing formation. Lansing Lime Depth to top. 3439' Bottom. 3479' Total Depth of Well. 3507' Feet

Show depth and thickness of all water, oil and gas formations.

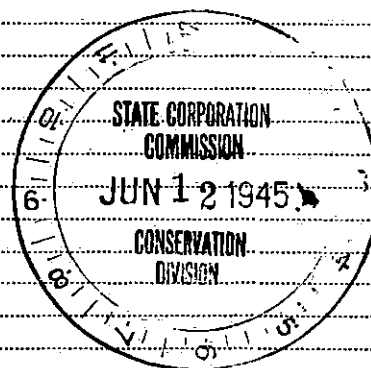
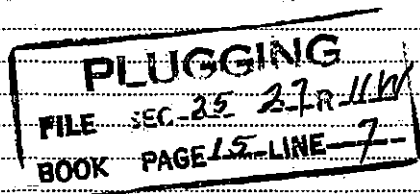
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Water	3439'	3507'	10-3/4"	355'3"	None
				5-1/2"	3458'10"	1747'2"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

15 sacks of cement 3507' to 3395'
Mud laden fluid 3395' to 350'
Wood plug and 30 sacks of cement 350' to 330'
Mud laden fluid 330' to 20'
Wood plug and 14 sacks of cement 20' to 6'
Rock and soil 6' to 0.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Skelly Oil Company
Address. Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, SS.

H. E. Wamsley

(employee of owner or lessee or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 11th day of June, 19 45

My commission expires August 4, 1945.

Notary Public.

NORTH									
SOUTH									

SKELLY OIL COMPANY

Well Record

Lease Name and No. C. J. Moore 6350 Well No. 6 Elev. 1691 ft.
 Lease Description 3/4, Section 25-273-11
Pratt County, Kansas
 Location made July 11, 1941 by Pratt County Engineer
660 feet from North line 330 feet from East line 3/4
660 feet from South line 330 feet from West line of Sec. 25
 Work com'd July 13, 1941 Rig com'd July 14, 1941 Drlg. com'd July 14, 1941 Drlg. comp'd Aug. 4, 1941
 Rig Contractor Rt. built by drilling contractor
 Drilling Contractor Logans Drilling Company, Great Bend, Kansas
 Rotary Drilling from Top to 3440' Cable Tool Drilling from 3440' to 3507'
 Commenced Producing August 6, 1941 Initial Prod. before shot or acid 800' oil in 36 hours Bbls.
 Initial Prod. after shot or acid 208 8 hrs. 122.49 bbls. oil Bbls.
 Dry Gas Well Press. no wtr. to esth. S.C.G. 24 hr. potential of Cu. ft.
267.47 bbls.
 Casing Head Gas Pressure Volume Cu. ft.
 Braden Head (10-3/4" 25400) Gas Pressure Volume Cu. ft.
 Braden Head () Gas Pressure Volume Cu. ft.
 PRODUCING FORMATION Lansing lime Top 3439' Bottom 3479' TOTAL DEPTH 3507'
 (Name)

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
10-3/4" OD	35	8	359				17	355	3	lap weld	sch	200	Balliwharton
5-1/2" OD	17	3	3438				31	3458	0	API-Rish	sch	400	Balliwharton
(10-3/4" casing set 1' in collar and 5' casing set on 1st floor)													
(Used one 5' Baker combination guide and float)													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	Aug. 6, 1941			
Acid Used	7000			
Size Shot				
Shot Between	3438 Ft. and 3507 Ft.			
Size of Shell				
Put in by (Co.)	Norren Co.			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	None			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing lime	3438				3439	3440	Pay formation
					3470	3479	Pay formation
			3470	3475			Small of gas

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

YNAFMCO RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Work com'd	19	19	
Packer Set at	Size and Kind		
Packer Set at	Size and Kind		
Surface clay and sand	30	100	
Red bed	100	350	Set & cemented 10-5/16" 200 sacks.
Red bed	350	650	Steel casing at 359' with 200 sacks.
Shale and shells	650	840	
Shale	840	1020	
Salt	1020	1210	
Shale and lime	1210	1325	
Lime	1325	1435	
Lime and shale	1435	1645	
Lime	1645	2025	
Shale	2025	2405	
Shale and lime	2405	2630	
Lime	2630	2870	
Shale and lime	2870	3230	
Lime	3230	3295	
Shale	3295	3410	
Shale	3410	3442	Top Landing line at 3442'
Buff dense lime	3442	3445	

Fossiliferous, porous, oil saturated lime	3445	3444	Set & cemented 5" 17' A.C. Smith
Drilled 9-7/8" hole to 3444'			steel casing at 3444' 2 1/2" with 400 sacks of cement. Finished cementing at 1:20 PM. 7/27/41 and while shut down waiting for cement to set, moved out rotary tools and rigged up cable tools. Hauled the hole down on July 31st and 5" casing tested OK. Drilled cement plug and cleaned out to bottom; no shows.
Steel Line measurement	3444	3440	Correction: 3444' SL rotary table equals 3440' SL. Carried floor, which accounts for the above top of Landing Line and 5" casing point.

DRILLED:			
Grey lime	3440	3445	No porosity or saturation
Same	3445	3450	
Same	3450	3455	
Same	3455	3460	
Grey lime w/ dark limy shale	3460	3465	No porosity or saturation
Grey lime	3465	3470	
Hard grey lime	3470	3475	Trace of oil & smell of gas
Grey lime	3475	3479	Little porosity, no saturation
Same	3479	3483	No porosity or saturation
Same	3483	3488	showed little free oil
Same	3488	3493	No porosity or saturation
Same	3493	3497	Failed and tested 3 1/2 hours, 9 gallons of oil & 3 gallons water per hour.
Same	3497	3502	No porosity or saturation
Same	3502	3507	Failed and tested 36 hours, 1200' filled with fluid, which was water. Failed but water and drilled deeper as follows:

Hard grey limestone	3502	3507	No porosity or saturation
TOTAL DEPTH	3507'		Stopped drilling on Aug. 4, 1941. On Aug. 5th, ran 2" tubing and on Aug. 6th, treated with acid as follows:

ACID TREATMENT No. 1 - Between 3438' and 3507'			
Treatment put in by Morgan acid sol., 5/6/41, using 2000 gallons of Morgan acid and 135 barrels of oil to fill hole and flush.			
TIME	DEPT.	FLUID	REMARKS
10:23			filled hole with 80 barrels of oil then started acid in.
10:37	950	250	1000 gallons of acid in.
11:23	400	100	5000 gallons of acid in.
11:42	400	100	2000 gallons of acid in then started oil in.
12:36	300	400	flushed hole with 55 barrels of oil to complete treatment.
after acid treatment, ran rods and 100 2 1/2 hours, 69 barrels of cut oil and acid water.			
On Aug. 7th, took potential test, ran 8 hours, 128.47 barrels of oil, no water to establish S.S.C. 24-hour potential of 367.47 barrels of oil which allows 29 barrels per day for the remainder of August, 1941.			

PLUGGING BACK AND DEPLETING RECORDS			
Depth	Angle	Horiz.	Vert.
2500'			
500'	1/2	2.2	.0
750'	1/2	2.2	.0
1000'	1/2	2.2	.0
1250'	1/2	2.2	.0
1500'	1/2	2.2	.0
1750'	1/2	2.2	.0

BOOK PAGE 15-LINE 7

EC 25127-110

PLUGGING