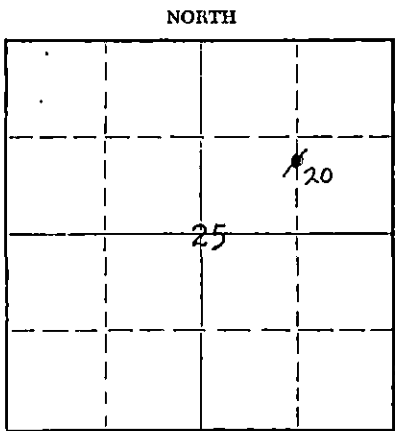


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Form CP-4

WELL PLUGGING RECORD



Pratt County, Sec. 25 Twp. 27S Rge. (E) 11 (W)
Location as "NE/CNW/SW" or footage from lines. C N/2 S/2 NE/4
Lease Owner Skelly Oil Company
Lease Name Cunningham "B" Unit Well No. 20
Office Address 1860 Lincoln St., Denver, Colo. 80203
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 26, 19 41
Application for plugging filed April 11, 19 67
Application for plugging approved April 13, 19 67
Plugging commenced June 7, 19 67
Plugging completed June 12, 19 67
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production June 30, 19 61
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving
Producing formation Lansing Lime Depth to top 3410' Bottom 3466' Total Depth of Well 3466 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing Lime	Oil	3410'	3450'	10-3/4"	366'6"	None
				5-1/2"	3438'3"	1684.29'

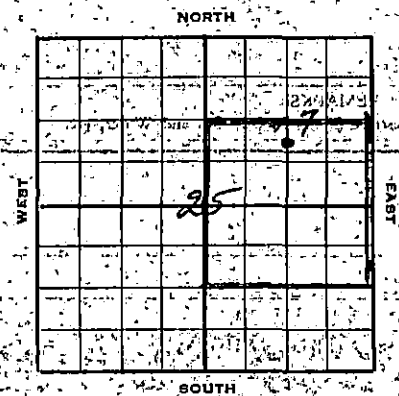
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand	3466' to 3400'
20 sacks of cement	3400' to 3260'
Mud	3260' to 300'
Rock bridge	300' to 290'
40 sacks of cement	290' to 210'
Mud	210' to 40'
Rock bridge	40' to 30'
15 sacks of cement	30' to Base of cellar
Surface soil	Cellar to Surface

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address P. O. Box 304, Chase, Kansas 67524

STATE OF Colorado, COUNTY OF Denver, ss.
Leland Franz (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Leland Franz
1860 Lincoln St., Denver, Colo. 80203
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of August, 19 67.
My commission expires June 17, 1970
Notary Public.



SKELLY OIL COMPANY

Cunningham "B" Unit

Well No. 20

Well Record

Lease Name and No. East Landon #14271 Well No. 7 Elev. 1356'

Lease Description: S/2 NE/4 & N/2 SE/4, 300. 25-275-117

Pratt County, Kansas (160 A.)

Location made May 2, 1941 by C. Randolph

325 feet from North line 1336 feet from East line 8 1/4

feet from South line feet from West line of 300. 25

Work com'd May 3, 1941 Rig com'd May 5, 1941 Drig. com'd May 6, 1941 Drig. com'd May 24, 1941

Rig Contractor Sig built by drilling contractor

Drilling Contractor Sodine Drilling Company, Great Bend, Kansas

Rotary Drilling from Top to 3412' Cable Tool Drilling from 3412' to 3466'

Commenced Producing May 26, 1941 Initial Prod. before shot or acid 1600' oil in 8 hrs. Bbls.

Initial Prod. after shot or acid 208 8 hrs. 167.64 bbls. 0.881

Dry Gas Well Press. no wtr. to east. 24 hr. S.C.O. pot. of 502.90 bbl Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (10-3/4" 25" OD) Gas Pressure Volume Cu. ft.

Braden Head () Size Gas Pressure Volume Cu. ft.

PRODUCING FORMATION: Lansing Lino Top 3410' Bottom 3450' TOTAL DEPTH 3466'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
10-3/4" 65	8	365					18	366	6	Leaswell	C	200	Balliburton
5-1/2" 20	34	1411					109	438	3	Seasless	A	400	Balliburton
(10-3/4" casing set 6' in cellar and 9" case to cellar floor)													
(Used one 5" ID combination guide and float valve)													

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	May 25, 1941			
Acid Used	7000	Gals. Qrs.	Gals. Qrs.	Gals. Qrs.
Size Shot				
Shot Between	3411 Ft. and 3466 Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	Morgan			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	None			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Lino	3410			3416	3412		Ray formation
				3435	3450		Ray formation

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

FORMATION

FORMATION

Expenditures

BOTTOM

REMARKS

Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

1250'	"	1/2"	2.2	0	3250'	1/2"	2.2	0
1500'	"	1/2"	2.2	0				
1750'	"	1/2"	2.2	0				
"	"	"			Total Deflections		26.4'	0

(2.0. Reverse for Record of Formation)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Cunningham "B" Unit
SEC. 25 T. 27S R. 11W
BLOCK _____ SURVEY _____

WELL NO. 20 DISTRICT Rocky Mountain
COUNTY Franklin AFE NO. 22219
STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced June 7, 1967 Date completed June 12, 1967
Deepened from _____ to _____ Total Depth _____
Plugged back from 3466' to Surface P.B.T.D. _____
Cleaned out from Shut Down to _____
Production before _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
Production after Knight Csg. Pulling Co. bbls. oil _____ bbls. water _____ cu. ft. gas.
Tools owned by: _____ Kind used: Pulling Unit No. days rig time: Contr.
Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Socks Used	Top Cem't, B'd. Csg.	
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT			
					Jts.	LTM	Feet	WTM	Jts.	LTM	Feet	WTM
5-1/2"	270	02	22 02	0	34	2700	0	1754	34	1740	0	1754

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The well was Shut Down June 30, 1961, when it became uneconomical to operate. As there are no further zones considered worthy of testing and as there is no further need to retain the well for the waterflood program, regular authority was granted to plug and abandon it.

On June 7, 1967, moved in and rigged up casing pulling unit of Knight Casing Pulling Company. Ran steel line measurement to bottom, 3466'.

Sand 3466' to 3400'
20 sacks of cement 3400' to 3260'

Shot 5 1/2" casing at 1691', 1678' and pulled 55 joints (1684.29') of 5 1/2" casing.

Mud 3260' to 300'
Rock bridge 300' to 290'

Squeeze cemented down 10-3/4" casing with 30 sacks of cement from 290' to 230'

Bailed through 10-3/4" casing 1 hour, casing tested dry.

10 sacks of cement 230' to 210'
Mud 210' to 40'
Rock bridge 40' to 30'
15 sacks of cement 30' to Base of collar
Surface soil Cellar to Surface

Plugged and abandoned June 12, 1967.

RECEIVED
STATE CONSERVATION COMMISSION
AUG 21 1967

CONSERVATION DIVISION
Wichita, Kansas