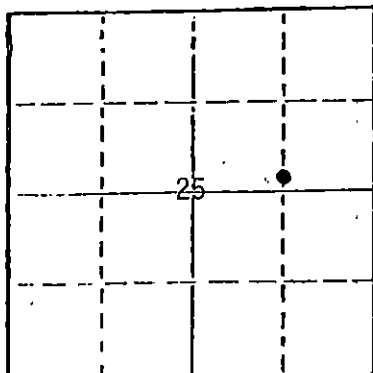


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Kingman County. Sec. 25 Twp. 27S Rge. 11 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
1320' FEL & 330' FSL, NE/4
Lease Owner Getty Oil Company
Lease Name Cunningham "B" Well No. 25
Office Address 2705 Vine, Unit #4, Hays, Kansas 67601
Character of Well (Completed as Oil, Gas or Dry Hole) Oil
Converted to Injection Well in December, 1966
Date Well completed November 24, 1941
Application for plugging filed January 24, 1983
Application for plugging approved February 21, 1983
Plugging commenced May 20, 1983
Plugging completed May 24, 1983
Reason for abandonment of well or producing formation
Depleted

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Buddy Metz
Injection
Producing formation Lansing Depth to top Bottom Total Depth of Well 3464'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	350'	None
				5 1/2"	3428'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Pumped 24 bbls. fresh water down 5 1/2" csg. Mixed and pumped 2 sks. hulls,
35 sks. 60/40 Pozmix w/ 2% gel and 3% CaCl2 cement and 20 sks. gel.
Released 5 1/2" plug. Pumped 100 sks. 60/40 Pozmix w/ 2% gel and 3% CaCl2.
WOC 93 hrs. Found top of cement @ 570'. Pumped 55 sks. 60/40 Pozmix w/
2% gel and 3% CaCl2. Hole stayed full. Cut 8-5/8" and 5 1/2" casing 6'
below ground level. Ran SLM down casing annulus and found top of cement
@ 210'. Pumped 40 sks. 60/40 Pozmix w/ 2% gel and 3% CaCl2. Welded
steel plate on top of casing. Plugging operations completed at 12:50 P.M.,
May 24, 1983.

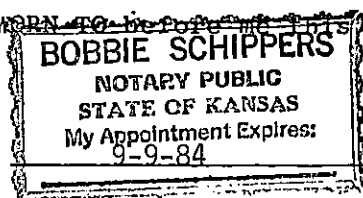
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Kansas COUNTY OF Ellis, ss.
(employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Frank Remond
2705 Vine, Unit #4, Hays, Kansas 67601
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May, 1983



My commission expires

Bobbie Schippers
Notary Public..

RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Getty Oil Company

LEASE NAME Unit #25

SEC. 25 TWP. 27S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	95		
Red bed	95	354	Set and cement	8-5/8" OD,
			28# csg. @ 352'	w/175 sx.
Red bed & shells	354	515		
Red bed	515	650		
Shale and shells	650	950		
Salt	950	1100		
Shale and shells	1100	1180		
Shale and lime	1180	1390		
Lime	1390	1485		
Lime and shale	1485	1580		
Lime	1580	1745		
Lime and shale	1745	2050		
Shale and shells	2050	2165		
Shale and lime	2165	2290		
Shale	2290	2435		
Shale and lime	2435	2750		
Boken lime	2750	2990		
Lime	2990	3365		
Shale	3365	3405	Top Lansing Line: 3403	
Buff fossiliferous	3405	3410	Set & cemented	5-1/2" OD,
			14# csg. @ 3407'	w/300 sx.
Correction	3410	3408	C/o to bottom, shut down	
			3 hrs. & hole filled w/150'	
			free oil w/show of gas	
Dark grey crystalline	3408	3412	Slight sat. & por.	
lime w/little brown lime				
Dark crystalline lime	3412	3415		
Grey lime	3415	3420		
Grey lime	3420	3425		
Grey lime	3425	3430		
Grey lime	3430	3435		
Grey lime	3435	3444		
Grey lime	3444	3452	Little por., no sat.,	
			800' OIH in 20 hrs.	
			while drilling	
Hard grey crystalline lime	3452	3456	Cored: rec 1'	
Grey lime w/little dark shale	3456	3457		
Same	3457	3460		
Grey lime w/60% dark shale	3460	3464		
TOTAL DEPTH	3464'			

Acidize 3407-64' w/7000 gal. POB 8 hr. for 78.7 BO
24 hr. SCC potential 236 BO

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STATE PRODUCTION COMMISSION
FEB 7 1983
CONSERVATION DIVISION
Wichita Kansas