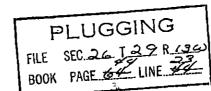
STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Conservation

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas		Pratt		ty. Sec. 26 T	wp.29 Rge	. 13 (E) W (W)	
NORTH	Location as "NE	E/CNW#SW#"	or footage fr	om lines 330	<u>NL - 33</u>	O EL	
		Lease Owner Cities Service Oil Company Lease Name Combs Office Address Box 14/m Great Bend Kansas					
		Character of Well (completed as Oil, Gas or Dry Hole)					
	Date well comp						
		Application for plugging filed					
		Application for plugging approved Plugging commenced 6-1.2-59					
	Plugging comme		6-12.			19	
<u> </u>	Plugging comple				-	19	
	Reason for aban	donnent of we	d or producit	ng formation	.		
	If a producing v	well is abandon	ed, date of l	ast production		19	
		obtained from		-		fore plugging was com-	
Locate well correctly on above Section Plat	menced?	yes	TooVo				
Name of Conservation Agent who s	pervised plugging of this	s well DILL	Lackai	ф ,		Well 4699 Feet	
Producing formation Show depth and thickness of all wa			Botto	m/	Total Depth of	: WellFeet	
OIL, GAS OR WATER RECO	RDS					CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
			- -	8-5/8"	409	none	
		-	 	5-1/2"	4683 •	3206 •	
			+	 		<u> </u>	
			,				
		ļ·		<u> </u>			
			<u> </u>	<u> </u>	<u> </u>	<u></u>	
Fille cemen hole bridg	ed the hole to d w/sand to 4 to with bailer and mudded the and dumped ole to 40°, seks of cement	590 and Pulle to hole to 20 sacks	dumped d 5½" (o 300', of cent bridge	l 5 sacks basing, Cl , set 10' lent. Mud to 30' ar	of Leared rock lded		
10 8a	GKS OL Cement	_to_base	<u> </u>	Llar.	_		
PLUGG	ING COMPLETED						
				· · · · · · · · · · · · · · · · · · ·	CTATE C	D	
					STATE CUP ,	MISSION	
					JU	N 2 2 1959	
		. <u> </u>			CONSERV	ATION DIVISION	
					Wich	ita, Kansas	
	Knight Casing Chase, Kansas	description is nece Pulling	CO.	K of this sheet)			
STATE OF KANSA I, No	el J. Knight		employee of		el oroberator	of the above-described	
well, being first duly sworn on oat above-described well as filed and t	that the same are true an	d correct. So			s herein conta	ined and the log of the	
		(Signature)	Ch	ase, Kans	as	 	
Subscribed and Sworn to b	efore me this 16a	th day of.	· 	June_	Address), 19_	59	
	 27 62	٠	Thro	no V. D	The same of the sa	Notary Public.	
My commission expires 9-	27-62			•		Howny Ludiu.	
		O UT	o o			1	



WELL RECORD

BOOK PAGE 33 LINE 23

RECORD RECEIVED SHIP CORPORATION COMMISSION STATE CORPORATION COMMISSION WAY: 2 1959 WILDCAT. JUN 1 1 1959 CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, Kansas DISCOVERY POOL Wichita, Kansas COMPANY Cities Service Cil Co. WELL # 1 FARM Combs LOCATION 330' N. and 330' E. of Conter, Section 26, Township 29, Runge 13%. ELEV. 1890 (1897 Gr.) CO. Pratt STATE Kansas IP 5-point test 10,500 M.C.F. gas August 16, 1957. PERFS. T.D. 4699 PBTD 4642 GRAV/GOR DRLG. COMM. June 22, 1957 COMP. July 24, 1957 CONTRACTOR Barbour Drlg. Co. CASING RECORD: 8-5/8" at 409° with 25 ax. can sand 1627 5-1/2" at 4683 with 250 are cen. sandy lime 4632 sand 4660 lime 4690 FORMATION RECORD: sand and sandy clay 0-40 sand and shells 190 red rock and shale 409 4690 Rotary T.D.=4686 S.L.N. 190 4699 T.D. Corr. Lansing Corr. Base Konsas City shale and shells 3897 1790 1860 4284 lime and shale Corr. Kinderhook Corr. Viola 4402 lime 2250 line and shale 2315 4465 Corr. Simpson shale Corr. Simpson sand Corr. Arbiokle 4581 shale 2405 4593 2555 lime and shale 4682 2705 shale and lime Penetration 17 2870 shale 2995 4699 shale and lime line . 3105 le gals. oil & 4 gals. wir. in 1 hr. 5 mins. 3290 lime and shale at 4688. lima 3565 7-23-57 Acidized 500 gals. 4683-88. lime and sand 3660 7-24-57 Deepened 4688-99; 2177' utr. in lime 3755 11 hrs. 55 mins. lime and mand 3771 Set Baker plug at 4654; 1 sack cement & 21 3900 eand and lime rock on plug: P.B.T.D. 4642 S.L.H. Loaded hole with water. entl bac sleda 3683 4295 lime Ferf. 24 shots 4598-4603 4,644 M.C.F. gas. broken lime 4342 4392 Mine 8-16-57 5-point capacity test 10,500 M.C.F. lime and shale 4450 gas, 5 bbls. fluid (92% wtr.) per hr.1 lime 3.I.P. 1227# PLUGGING PLUGGING cherty lime THE SEC 36134605 broken lime and sandy line BOOK PAGE 4 LINE 23

Slope Tests (Totco):

410' - 1/8°
1000' - 3/4°
1500' - 2°
1780' - 2°
1909' - 2°
2040' - 2°
2500' - 14°
2970' - 1°
3271' - 14°
4058' - 3/4°
4507' - 1°

4608 FACE