

15-151-10033-00-00

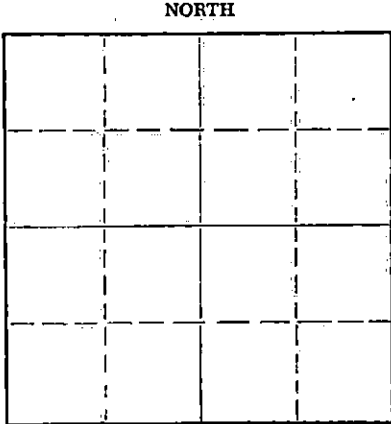
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Pratt County, Sec. 26 Twp. 29S Rge. 13W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW NW SE
Lease Owner The Texas Company
Lease Name J. W. Combs Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 20, 19 57
Application for plugging filed December 24, 19 58
Application for plugging approved December 30, 19 58
Plugging commenced January 14, 19 59
Plugging completed January 15, 19 59
Reason for abandonment of well or producing formation
Ceased to be a commercial producer
If a producing well is abandoned, date of last production June, 19 58
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well J. Lewis Brock
Producing formation Simpson Sand Depth to top 4607 Bottom 4691 Total Depth of Well 4710 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				1093/4"	377	0
				7"	4702	3101

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4710' to 4614' - Mud
 4614' to 4594' - with Sand
 4594' to 4570' - w/20 Sx Cement
 4570' to 350' - Sand
 350' to 330' - Chat
 330' to 290' - 20 Sacks Cement
 290' to 30' - Mud
 30' to Cellar - 10 Sacks Cement

RECEIVED
STATE CORPORATION COMMISSION
FEB 13 1959
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Wilson, Inc.
Address Stafford, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 11th day of February, 19 59
H. Howard Fittler Notary Public.

My commission expires Sept. 20, 1960

PLUGGING
FILE SEC. 26 T. 29 R. 13W
BOOK PAGE 6 LINE 5

THE TEXAS COMPANY—LOG OF WELL
OKLAHOMA DIVISION

640 ACRES
N

INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL J. W. Combs #1 L. D. FILE NO. 155995

LOC. NW NW SE SEC. 26 TWP. 29S RGE. 13W

DIST. Kansas CO. PARISH Pratt STATE Kansas

COMM. DRLG. 5-30-57 COMP DRLG. 6-22-57 DAYS DRLG. 24

ROT. FROM 0 TO 4703' CABLE FROM 4703' TO 4710'

CONTR. OR CO. RIG NO. Prime Drilling Co. I. D. DRILLED 4710'

COMP. T. D. 4614' PSTD ZERO ELEV. KB-1897 GRD. ELEV. 1887 CSG FLG. ELEV.

DATE OF FIRST PROD. 7-5-57 OFFICIAL COMP. DATE 7-20-57

LOGS RUN Schlumberger Laterolog Survey

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
10-3/4	377'	29#			SW casing, cemented with 300 sacks cement, 2% CC, cement circulated
7"	4702'	20 & 23	J-55		New casing, cemented with 100 sacks Pozmix. Top of cement 4190'
					Measurement from BH-KB 11.20', BH-GL 2.50'
					Centralizers: 3963, 4070, 4200, 4570, 4700

COMPLETION DATA

FORMATION	Simpson Sd
DATE OF TEST	7-20-57
DEPTH OF PROD. INTERVAL	Perforations 4608-12'
INITIAL PRODUCTION:	
OIL - BPD	12.10 80/6 hrs
GAS - MCF	Est. 2000
WATER - BPD	48 BW/6 hrs
GOR	23,534:1
BHP - PSI	1/2" choke - TP 920#
CORRECTED API GRAVITY	39.10
PRODUCING CONDITIONS	Flowing
ARTIFICIAL STIMULATION	See Remarks

REMARKS

PLUGGING
FILE SEC. 26 T. 29 R. 13W
BOOK PAGE 6 LINE 15

WELL J. W. Combs #1 FIELD Sawyer Pool AREA Chase Area 2 13.1 S

\$3.75, \$550.00, \$500.00, \$400.00 (wait)

ROTARY DRILLING LOG

OPERATOR: The Texas Company
 J. W. COMBS NO. 1
 NW NW SE Sec. 26-29S-13W,
 Pratt County, Kansas

CONTRACTOR: Prime Drilling Company
 COMM: 5/30/57
 COMP: 6/22/57

Remarks: Set 10-3/4" surface casing
 at 375' cemented with 300 sacks 1ozmix
 2% C.C.

Formations:

Sand	160'
Sand & Shale	195'
Shale & Sand Streaks	225'
Shale & Shells & Red Rock	300'
Red Rock	377'
Red med & Shells	770'
Shale & Anhydrite	850'
Shale & Shells	1620'
Shale & Lime	1880'
Lime w/Sandy Streaks	2010'
Lime & Shale	2130'
Lime	2290'
Sandy Lime	2320'
Lime & Shale	3335'
Lime	3645'
Lime & Shale	3725'
Sandy Shale & Lime	3815'
Lime	4480'
Lime Cherty Streaks	4540'
Lime & Chert	4552'
Lime	4580'
Dolomite & Chert	4599'
Shale Sand Dolomite	4612'
Sand	4615'
Shale	4620'
Sand	4624'
Shale	4635'
Shale & Sand	4670'
Sandy Lime	4690'
Sand & Shale	4695'
Lime	4703'
Rotary Total Depth	4703'

Set 7" production string at 4702'
 cemented with 100 sacks 1ozmix.

We certify the above log is true
 and correct to the best of our
 knowledge and belief.

PRIME DRILLING COMPANY

R. R. Mc Nicol

R. R. Mc Nicol

PLUGGING
 FILE SEC 26 T 29 R 13W
 BOOK PAGE 6 LINE 15