

KCC OIL/GAS REGULATORY OFFICE

Date 01/12/04 9:59am

- New Situation
- Response to Request
- Follow-up

Operator Coral Coast Petroleum<sup>L.C.</sup> #31691

Address 200 E 1st, #001  
Wichita, KS 67202

Location NENESE, Sec 23, T 25 S, R 12 W

Lease Helmer Well # 1

Phone No. 316-269-1233 Other \_\_\_\_\_

County Stafford

Reason for Investigation: The central office called the District reporting a complaint on this well

1-21-04

Problem: None

RECEIVED

JAN 21 2004

KCC WICHITA

Person(s) Contacted: Mrs. Bruce Clark #620-656-701

Findings: Inspected site and could not find any problems. The location was growing wheat. Water well was open located E/2 E/2 NENESE. Called the number gave to Me. Mrs Bruce clark answered. she reported that they had no complaint but just wanted a copy of the plugging report

photos taken: \_\_\_\_\_

Action/Recommendations: Mailed Copy of plugging report to: Bruce Clark, 77056 NE 110 ST., Preston, KS 67583  
Case Closed RMY

By Richard Lacey

- Lease Inspection
- Complaint
- Field Report

Retain 1 copy Joint District Office  
Send one copy Conservation Division

SL

## LEASE INSPECTION

- |  |  |
|--|--|
| YES  | NONE COMMENTS  |
| <input type="checkbox"/> I.D. Sign             | <input type="checkbox"/>   |
| <input type="checkbox"/> Tank Battery          | <input type="checkbox"/> ; Condition: good <input type="checkbox"/> questionable <input type="checkbox"/> overflowing <input type="checkbox"/> |
| <input type="checkbox"/> Pits, tank battery    | <input type="checkbox"/> ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft   |
| <input type="checkbox"/> Pit, injection site   | <input type="checkbox"/> ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft   |
| <input type="checkbox"/> Gas venting           | <input type="checkbox"/>   |
| <input type="checkbox"/> Oil spill evidence    | <input type="checkbox"/>   |
| <input type="checkbox"/> Saltwater evidence    | <input type="checkbox"/> ; Surface flow _____; seepage _____   |
| <input type="checkbox"/> Saltwater pipelines   | <input type="checkbox"/> ; Seepage visible Yes/No; tested for leaks Yes/No   |
| <input type="checkbox"/> Flowing holes         | <input type="checkbox"/>   |
| <input type="checkbox"/> Abandoned wells       | <input type="checkbox"/>   |
| <input type="checkbox"/> TA wells              | <input type="checkbox"/> ; Potential poll. Prob. _____; currently producing _____  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi  |
| <input type="checkbox"/> Monitoring records    | <input type="checkbox"/>   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> ; tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> ; tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> ; tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> ; tubing _____; T/C annulus _____; C/SP annulus _____   |

Lease cleanliness: Very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

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