

210

2-010089

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2125
Wichita, KS 67202

3-22

API NUMBER: 15-155-21,253-0000

SW SW NW SEC 25 , T 25 S, R 10W

OPERATOR LICENSE # 30108

2970 FEET FROM S SECTION LINE

OPERATOR: Sterling Oil Co., Inc.

4950 FEET FROM E SECTION LINE

NAME & 112 S. Broadway

LEASE NAME: Diehl WELL # 1

ADDRESS: Sterling, KS 67579

COUNTY: Reno 130.65

WELL TOTAL DEPTH: 4020 (3938') PB

CONDUCTOR PIPE: _____ @ _____

SURFACE CASING: 8 5/8" @ 220'

ABANDONED OIL WELL X GAS WELL INPUT WELL SWD D&A

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR Mike's Testing & Salvage, Inc.

ADDRESS: PO Box 209, Chase, KS 67524 LICENSE: 31529

COMPANY TO PLUG AT: HOUR: 12:30 DAY: 22 MONTH: March YEAR: 1996

PLUGGING PROPOSAL RECEIVED FROM Mike Kelso

COMPANY NAME: Mike's Testing & Salvage, Inc. PHONE: 316-938-2537

WERE: Sand to 3844' and top with 5 sacks cement. Shoot pipe off. Pull pipe to 1450' and spot 35 sacks cement. Pull pipe to 900' and spot 35 sacks cement. Pull pipe to 270' and circulate cement to the surface. 5 1/2" casing at 4007' CIBP at 3938' Perforations at 3894' to 3903'

PLUGGING PROPOSAL RECEIVED BY: Steve VanGieson

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL { } PART { } NONE { }

COMPLETED: HOUR: 15:15 DAY: 22 MONTH: March YEAR: 1996

ACTUAL PLUGGING REPORT: Sanded to 3844' and capped with 5 sacks cement. Shot pipe off at 2750'. Pulled pipe to 1458' and spotted 35 sacks cement. Pulled pipe to 916' and spotted 35 sacks cement. Pulled pipe to 291' and circulated 100 sacks cement to the surface. Retrieved 2750' of 5 1/2" casing.

RECEIVED
KANSAS CORPORATION COMMISSION

REMARKS: Used 60/40 Pozmix with 4% gel by Allied - Invoice #3916

I DID OBSERVE THIS PLUGGING.

APR 09 1996
3-9-96

CONSERVATION DIVISION
WICHITA, KS
AGENT

Michael R. Wilson
Michael R. Wilson

INVOICED

DATE APR 11 1996

INV. NO. 45191

FORM CP-2/3
REV. 3/90