STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

WELL PLUGGING RECORD

Make Required Affidavit		<u>Kiowa</u>				75 Rge. 18W-E/W	
Mail or Deliver Report to	Location				ge from 1:	ines	
Conservation Division State Corporation Comm.	Losse	660' FWL & 1980' FSL Lease Owner Cinco Exploration Co.					
245 North Water	Lease Owner Cinco Exploration Co. Lease Name Haney Well No. 1						
Wichita, KS 67202				23. Victo			
	Office Address Box 3723, Victoria, Texas 77901 Character of Well (Completed as Oil, Gas or Dry Hole)						
	Dry Hole						
		Date Well completed December 1, 1980					
	Applica	ation for	pluggin	g filed Ve	rbal App	lication 19	
1 ! ! !		Application for plugging approved Verbal Approval 19 Plugging commenced December 1, 1980					
		ng commenc					
	Plugging completed December 1, 1981 Reason for abandonment of well or producing formation						
	If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or					19	
Locale well correctiv on above Section Plat					mmenced?		
Name of Conservation Agent w					ne L. Ra	nkin	
Producing formation	Dep	oth to top	Be	ottom	Total Dep	oth of Well 4,830'	
Show depth and thickness of	all water, oil	l and gas	formatio	ons.			
OIL, GAS OR WATER RECORDS		k.				OA CITUO DECODO	
	CONTENT	EDOM	1 70	SIZE		CASING RECORD	
FORMATION	CHRIENT	. FROM	TO	8-5/8"	352'	None	
	ļ <u>-</u>		 	9 3/ 9	<u></u>	110110	
	<u> </u>	 	 		 -		
Describe in detail the ma	nner in which	the well	was nlu	rged indi	cating who	ere the mud fluid	
was placed and the method or plugs were used, state the confect for each Filled hole with heavy 550 ft. Set plug at 55	haracter of september of september of set,	from 4,8	pth places	ced, from_ (rotary	total de	feet to	
hole with heavy rotary	mud from 55	0 ft. to	350 f	t. Set p	olug at	350 ft.	
and cemented with 30 sa	acks cement.	Filled	hole v	with heav	y rotary	mud .	
from 350 ft. to 40 ft. with 10 sacks cement,	Set solid	plug at	40 ft.	and ceme	ented to	certar	
WILL IO SACKS CEMEIL,	to sacks cem	lene in i	ac nor	· · · · · · · · · · · · · · · · · · ·			
		· · ·				,	
Plugging operations acc	complished u	tilizing	Halli	ourton O	il Well d	ementing	
pump truck through 43	inch drill p	ipe.					
	1 description				this sheet	t)	
Name of Plugging Contractor_	————	alliburt	on Ser	<u>vices . </u>			
	 	10 Union	Cente	r Blag.,	Wichita	, KS 67202	
STATE OF Kansas		TY OF		wick		ss.	
of the above-described well,	ng, Agent being first d	uly sworn	XXXXXXXX on_oath	XXXX or own	lerxxxxxxxxx bat I bay	waxxaxxaxxaxxxxxxxxxxxxxxxxxxxxxxxxxxx	
the facts, statements, and ma	tters berein	contained	and the	log of th			
as filed and that the same an	e true and .co.	rrect. So	help m	e God	•	• •	
	(Sig	nature)	May	Butter	ig		
	•	<u> 25</u>	1 N. W	ater - 8	/ite 10,	Wichita, KS 6720	
SUBSCRIBED AND SWORN TO	before me this	s <u>16th</u>	day	•	ddress) cember	, 1980	
			C1.				
		El	sie Wi	<i>Wilko</i> llison -	No.	tary Public.	
My commission expires	July 25, 198	32			110 %		
				O21	Se S	14 () () () () () () () () () (
			1-	-6-81	SAN ON SOLUTION ON	Par Stay	
•					Ranso ONISIO	-/	
*** ***				•	~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	7	

KANSAS DRILLERS LOG

scc. 12 t. 27S m. 18W Loc. 660' FWL & 1980'FS) COMPANY Cinco Exploration Co. Haney NO. l COUNTY Kiowa ROTARY TOTAL DEPTH 4,830 comm. November 21, 1980 comm. December 1, 1980 CASING 10 3/4" 8 5/8" Set at 352' cemented w/325 sxs cement crevation 2,165' K.B 4 1/2" FIGURES INDICATE BOTTOM OF FORMATIONS Sand 374' Sand and Red Bed 2,020' 2,282' Shale and Shells 2,537' Shale 2,805' Shale and Lime 3,373' Shale 4,454' Shale and Lime 4,690' Lime and Shale Lime and Chert 4,735' Shale, Lime and Chert Rotary Total Depth 4,830' 4,830' I hereby certify the above and foregoing to be aitrue and correct logmof the above described well as shown by the drilling reports. H-30, INC. State of Kansas ss: County of Sedgwick) Subscribed and Sworn to before me a Notary Public in and for said county and state this 16th day of December, 1980. . . 111/3

Elsie Willison - Notary Public

My Commission Expires:

/CX () July 25, 1982

CONSERVATION ONVISION

CHUCK "DUSTY" RHOADES

Consulting Geologist

301 S. 3rd

Wakeeney, Kansas 67672

GEOLOGICAL REPORT

STATE PROPERTY OF MICH COMMISSION

JAN 8 1981

COMPERTY ATION DIVISION

CINCO EXPLORATION COMPANY

NO. 1 HANEY

C NW SW SEC 12-T27S-R13W

KIOWA COUNTY, KANSAS

GEOLOGICAL REPORT

CINCO EXPLORATION COMPANY

NO. 1 HANEY

C NW SW SEC 12-T27S-R16W KIOWA COUNTY, KANSAS

ELEVATIONS:

2165 KELLY BUSHING
 2153 GROUND LEVEL

CONTRACTOR:

H-30 Drlg., Rig 77

COMMENCED: COMPLETED:

November 21, 1980 December 1, 1980

ROTARY TOTAL DEPTH: LOGUED TOTAL DEPTH:

4830 feet 4837 feet

SURFACE PIPE:

8 5/8" 24# @ 3521

PRODUCTION PIPE:

None-Dry & Abandon

10GS:

Schlumberger

1. Comp Neut/For Dens-Cal-Camma Ray

2. Dual Induction - Laterolog

DAILY PENETRATION RATE:

November 21,	1930	0	700		O ft.	Rigging	Uр
Rovember 22,	1980		11		74 ft.	-	•
November 23,	1960		11	21	83 ft.	Drlg	
November 24,	1980		ti .	28	05 ft.	Drlg	
lovember 25,	19''0		11	33	73 ft.	Drlg	
November 26,	1980		TI .	40	91 ft.	Drlg	
November 27,	1950		11	, $l_1 l_1$	59 ft.	\mathtt{Drl}_{E}	
Hovember 28,	1980		Ш	46	90 ft.	CFS	
dovember 29,			n	+ 47	35 ft.	DST #2	
hovember 30,	1980		11	48	30 ft.	Logging	
Pecember 1,	1980	•	II	48	30 ft.	DST #3	

" L.AFKS:

All measurements are from Kelly Bushing (2165 feet). RTD was 190 Fet, LTD was 4837 feet (-2672).

"hr e drill stem tests were taken covering the Lancing "A", Cherokee, scriscippi zones.

One foot drilling time was plotted from 2300 feet to TD. Ten foot les were saved from 2300 feet to TD.

The pipe was strapped twice. Both straps were 8 feet deeper than the board.

FORMATION	SAMPLE	LOG	<u>DATUH</u>
Chase	2380	2375	-210
Council Grove	2772	2778	-613
Wabunsee	3170	3177	-1012
Heebner	3974	3982	-1817
. Brown Lime	4115	4122	-1957
Lansing	4124	4132	-1967
Bace/Konsas City	4510	4518	-2353
Cherokee	4638	4646	-2481
Mississippi	4698	4704	-2539
Kinderhook Shale	4731	4739	-2574
Kinderhook Sand	4778	4786	-2611 262 1
Viola	4808	4815	-2650
TD	4830 .	4337	-2672

SPECIAL HOTE:

The strap being 8 feet deeper than the board accounts for the LTD of 4337.

DRILL STEM TESTS:

A geological log is included with this report and is considered a part of it. Please refer to it for sample descriptions, straight hole tests, mud properties, and circulating for samples information. The following are drill stem test results.

Cherokee, 4638 feet (2481 EL)

DST NO. 1

Misrun

4676-4705 feet

Mississinni, 4698 foet (2539 EL)

DST NO. 2 4702-4735 feet Open 30 minutes. Strong blow throughout. No GTS. Shut-in 45 minutes. Open 45 minutes. Strong blow throughout. No GTS. Shut-in 120 minutes.

Recovered: 90 feet drlg and, 120 feet slightly gas cut watery mud. Chlorides 26,000.

Initial Hydrostatic Head 2362 psi Initial Flow Pressure 118-108 psi Initial Shut-in Pressure 1055 psi. Final Flow Pressure 97-97 psi Final Shut-in Pressure. 1409 psi Final Hydrostatic Head 2329 psi 117 degrees Temperature

Lansing, 4124 feet (1967 EL)

UST NO. 3-Straddle Misrun 4124-4147 feet

STRUCTURAL RELATIONSHIP:

_	#1 Haney	#1 Rich	#2 Fatzer
	C NW SW	C NE ME	SE SE SE
	12-275-18W	11-275-18W	6-278-17W
Chase Council Grove Wabunsce Reebner Trown Lime Lansing Fre/Kansas Ci Cherokee Classispi Linderhook Sh Kinderhook Sd /1/7/2	- 210 - 613 -1012 -1817 -1957 -1967 ty -2353 -2481 -2539 -2574 -2611 -2650	- 226 - 612 - 1007 - 1809 - 1953 - 1964 - 2332 - 2470 - 2516	-1790 -1949 -1964 -2328 -2453 -2506 -2540 -2570 -2620

. COMMENDATIONS AND CONCLUSIONS:

Because of the low structural position compared to the #1 Rich and the #2 Potzer, dribl stem test results, and the log by Achlumberger. The well was plugged.

Respectfully submitted

Dusty Phoods CHUCK "DUSTY" RIOLDES Consulting Geologist

11-7-80