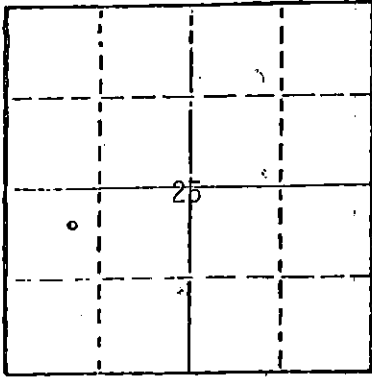


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plat

Pratt County, Sec. 25 Twp. 27S Rge. 11 E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
990' FWL & 660' FNL of Sec. 25  
Lease Owner Getty Oil Company  
Lease Name Cunningham "B" Unit Well No. 34  
Office Address 2705 Vine, Unit #4, Hays, Kansas 67601  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Converted to salt water repressuring well 4-3-47  
Date Well completed November 21, 1942  
Application for plugging filed June 3, 1983  
Application for plugging approved July 8, 1983  
Plugging commenced November 22, 1983  
Plugging completed November 30, 1983  
Reason for abandonment of well or producing formation  
Uneconomical to resume injection.  
If a producing well is abandoned, date of last production  
April 3, 1947  
Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes  
Name of Conservation Agent who supervised plugging of this well Bud Metz  
Producing formation Depth to top Bottom Total Depth of Well 3487'  
Show depth and thickness of all water, oil and gas formations. #113.33

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing Lime	Water	3426'	3487'	8-5/8"	385'	None
				5 1/2"	3458'	1630'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

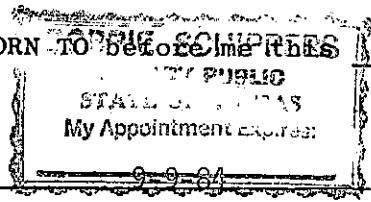
Checked PBD @ 3325'. Pushed wooden plug to 3225'. Plugged back w/ sand 3225-3175'. Plugged back w/ cmt. 3175-35'. Shot csq. @ 1990', 1825 & 1620'. Pulled 20 jts. (1630') of 5 1/2" OD, 8R, 17#, SS csq. RU Halliburton. Install 8-5/8" plugging head. Pump 3 sks. hulls in 15 bbl. slurry; 15 sks. gel in 20 bbl. slurry; 50 sks. of common 60-40 poz. w/ 2% gel & 3% CaCl2 in 11 bbl. slurry; 10 sks. gel in 15 bbl. slurry. Released 8-5/8" plug. Pump 1 sk. hulls in 6 bbl. slurry; 150 sks. common 60-40 poz. w/ 2% gel & 3% CaCl2 in 34 bbl. slurry. Min. press. 500 psi., max. press. 700 psi. Pump rate 3 BPM throughout job. ISIP 600 psi. Welded plate on 8-5/8" & back-filled cellar. Plugging complete 11-30-83.  
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Ellis, ss.  
Frank Renard (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Renard  
2705 Vine, Unit #4, Hays, Kansas 67601  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of December, 1983



Bobbie Schipper  
Notary Public.

My commission expires

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 20 1983  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Getty Oil Company LEASE NAME Cunningham "B" #34 SEC. 25 TWP. 27SRGE. 11W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, clay, and sand	0	100		
Red Bed	100	400	Set and cemented 8-5/8" csg. at 388' w/200 sacks of cmt. and 5 sacks of aquagel.	
Red Bed	400	665		
Shale and Shells	665	1115		
Salt and Shale	1115	1270		
Shale and Shells	1270	1520		
Lime and Shale	1520	1820		
Sandy Lime	1820	1870		
Lime and Shale	1870	2020		
Shale	2020	2120		
Shale and Shells	2120	2440		
Shale and Lime	2440	2500		
Shale and Shells	2500	2550		
Shale and Lime	2550	2790		
Shale	2790	2815		
Shale and Lime	2815	2890		
Lime	2890	2980		
Lime and Shale	2980	3130		
Broken Lime	3130	3170		
Lime and Shale	3170	3290		
Broken Lime	3290	3350		
Hard Lime	3350	3375		
Shale and Lime	3375	3430		
Dark Gray Shale	3430	3437		
Brown porous fossiliferous lime	3437	3438	Set and cemented 5-1/2" csg at 3437' w/300 sacks of cmt, 10 sacks of aquagel, & 200# of flow seal.	
Gray lime w/little saturation	3438	3443		
Gray lime	3443	3447		
Hard Gray Lime	3447	3451		
No samples	3451	3456		
Gray lime	3456	3460		
Hard Gray Lime	3460	3462	Plugged back w/crushed rock from 3462' to 3438', then drilled and cleaned out, straightening hole to 3462'.	
Hard Gray Lime	3462	3480		
Gray and Brown Oolitic Lime	3480	3495		
Gray Crystalline lime	3485	3487		
TOTAL DEPTH 3487'				
Treated well w/6000 gallons of Morgan Acid. Completed Dec. 23, 1942. POB for 8 hrs - 93 BO and 41 BW. 24 hour SCC potential 280 BO.				
April 3, 1947 - Converted to injection well.				

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Lime and Shale	3170	3290	
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STATE CORPORATION COMMISSION

JUN 30 1983

CONSERVATION DIVISION  
Wichita, Kansas