

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180 / 30224

Name: Deutsch Oil Co./Dominion Oil & Gas

Address 107 North Market

Suite 1115

City/State/Zip Wichita, KS 67202

Purchaser: Texaco/Prarie Gas Transportation

Operator Contact Person: Kent Deutsch

Phone ( 316 ) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent Deutsch

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. SABLE COORINATION COMMISS

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2-25-91 3-3-91 03-22-91

Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,753-0000

County Stafford

SW SW NW Sec. 34 Twp. 25 Rge. 11  East West

2970 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

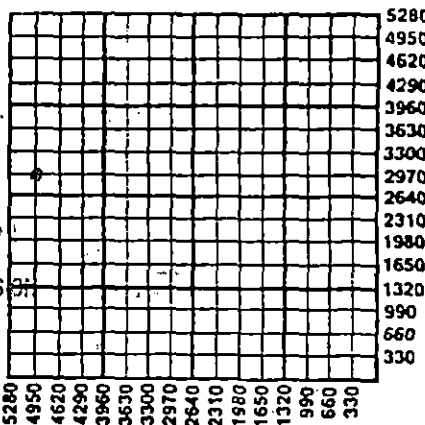
Lease Name Rundell Well # 1-34

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1839 KB 1847

Total Depth 4120 PBDT \_\_\_\_\_



6 1991  
RECEIVED  
AUG 20 1991

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch

Title Owner Date \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

Notary Public Dominic A. Starn

Date Commission Expires 10-1-93

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

**SIDE TWO**

Operator Name Deutsch Oil Co./ Dominion Oil Lease Name Rundell Well # 1-34

Sec. 34 Twp. 25 Rge. 11  
 East  
 West

County Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**

Log  Sample

Name	Top	Bottom
Heebner	3386	-1539
Brown Lime	3559	-1712
Lansing	3588	-1741
Base K.C.	3910	-2063
Mississippi	3984	-2137
Kinderhook sh.	4082	-2235

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	267'	60/40poz	175	2%gel 3% cc
Production	7-7/8"	4 1/2"	10.5#	4113'	Lite	25	10% salt
					50/50poz	125	2%gel 5# Koiseal

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3986-4022	1500 gal. 7 1/2% MCA	
		Frac 17500# 100 mesh sd.	
		74500# 20/40 sd.	
		104000# 12/20 sd.	

**TUBING RECORD** Size 2 3/8" Set At 4054' Packer At \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 3-30-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Trace	120	80		

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.) 6/1991

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval 3986-4022

CONFIDENTIAL  
 Wichita, Kansas