

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5236 EXPIRATION DATE 6/30/83

OPERATOR Plains Resources, Inc. API NO. 15-155-20,533-0000

ADDRESS Suite 2000, 2200 N. Classen Blvd. COUNTY Reno

Oklahoma City, Okla. 73106 FIELD Friendship

** CONTACT PERSON Ms. Linda Hatch PROD. FORMATION Viola. Miss, KC
PHONE (405) 525-6506

PURCHASER Koch Oil Company LEASE Soper #2

ADDRESS Box 2256 WELL NO: #2

Wichita, Ks. 67201 WELL LOCATION NW SE

DRILLING X-Plor Drilling Co. 495 Ft. from N Line and

CONTRACTOR ADDRESS Box 18611 660 Ft. from W Line of (E)
Wichita, Ks. 67207 the SE (Qtr.) SEC 30 TWP 25SRGE 4W(W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		30	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4,145' PBD _____

SPUD DATE 7/17/78 DATE COMPLETED _____

ELEV: GR 1528' DF _____ KB 1540'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 205' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. T. Schreiber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W T Schreiber
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1983.

MY COMMISSION EXPIRES: Sept 29, 1984

RECEIVED
STATE CORPORATION COMMISSION
(NOTARY PUBLIC)
FEB 25 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions _____ this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey _____</p>				
Ft. Riley	1095'			
Funston	1286'			
Neva	1443'			
Red Eagle	1531'			
Onoga	1670'			
Wood Sd.	1702'			
Tarkio	1914'			
Heebner	2606'			
Brown Lime	2809'			
Lansing KC	2830'			
Base KC	3306'			
Ft. Scott	3418'			
Cherokee	3441'			
Miss Chat	3591'			
Kinderhook	3848'			
Hunton	3951'			
Viola	4010'			
Simpson	4027'			
Arbuckle	4126'			
TD	4145'			
DST #1: Misrun	3592'	96'	Miss.	
DST #2: Recvd. 340' muddy SW on 2nd opening, BHT 108	3593'	3606'	Miss.	
DST #3: Opened w/strong blow; recvd. 280' gas, 20' clean oil	4000'	4013'	Viola	
DST #4: Recvd. SW; BHT 110	4027'	4033'	Simpson	
<p>125' n. gassy oil, BHT 105</p>				
<p>If additional space is needed use Page 2,</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		205'			
Production		5 1/2"		4144'			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf	Viola	4006-08'
TUBING RECORD			4 spf	Miss.	3592-96'
Size	Setting depth	Packers set at		KC	3238'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/24/78		
Estimated Production - I.P.	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used, on lease or sold).		Gas-oil ratio bbls. CFPB
Perforations 4006-08', 3592-96', 3238'		

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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F _____ Letter requesting confidentiality attached.

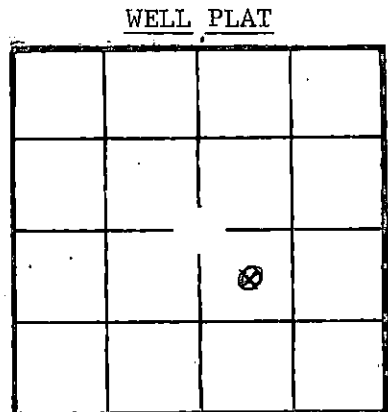
C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5236 EXPIRATION DATE 6/30/83
OPERATOR Plains Resources, Inc. API NO. 15-15520533-0000
ADDRESS Suite 2000, 2200 N. Classen Blvd. COUNTY Reno
Okla. City, Okla. 73106 FIELD Friendship
** CONTACT PERSON Ms. Linda Hatch 405 525-6506 PROD. FORMATION Viola, Miss, KC
PHONE (405) 525-6506

PURCHASER Koch Oil Company LEASE Soper
ADDRESS Box 2256 WELL NO. #2
Wichita, Ks. 67201 WELL LOCATION NE SE
DRILLING X-Plor Drilling Company 660 Ft. from FW Line and]
CONTRACTOR ADDRESS Box 18611 495 Ft. from N Line of (E)
Wichita, Ks. 67207 the (Qtr.) SEC 30 TWP 25 SRGE 4W (W).

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4,145' PBD
SPUD DATE 7/17/78 DATE COMPLETED 7/30/78
ELEV: GR 1528' DF KB 1540'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. T. Schreiber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of W. T. Schreiber (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1983.

Signature of Susan L. Lake (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 9-29-84

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Ft. Riley	1095'			
Funston	1286'			
Neva	1443'			
Red Eagle	1531'			
Onoga	1670'			
Wood Sand	1702'			
Tarkio	1914'			
Heebner	2606'			
Brown Lime	2809'			
Lansing KC	2830'			
Base KC	3306'			
Ft. Scott	3418'			
Cherokee	3441'			
Miss. Chat	3591'			
Kinderhook	3848'			
Hunton	3951'			
Viola	4010'			
Simpson	4027'			
Arbuckle	4126'			
TD	4145'			

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		205'			
Production		5 1/2"		4144'			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Viola	4006-08'
TUBING RECORD			4	Miss.	3592-96'
Size	Setting depth	Packer set at		KC	3238'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 11/27/78	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Disposition of gas (vented, used on lease or sold)	Oil Gas Water % CFPB	Gas-oil ratio Perforations

SIDE ONE

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LICENSE # 5236 EXPIRATION DATE 6/30/83

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ADDRESS Suite 2000, 2200 N. Classen Blvd. COUNTY Reno

Oklahoma City, Okla. 73106 FIELD Friendship

** CONTACT PERSON Ms. Linda Hatch PROD. FORMATION Viola. Miss, KC
PHONE (405) 525-6506

PURCHASER Koch Oil Company LEASE Soper #2

ADDRESS Box 2256 WELL NO. #2

Wichita, Ks. 67201 WELL LOCATION NW SE

DRILLING CONTRACTOR X-Plor Drilling Co. 495 Ft. from N Line and

ADDRESS Box 18611 660 Ft. from W Line of (E)
Wichita, Ks. 67207 the SE (Qtr.) SEC30 TWP 25SRGE 4W(W).

PLUGGING CONTRACTOR ADDRESS _____ (Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

WELL PLAT

		30	
		X	

TOTAL DEPTH 4,145' PBTD _____

SPUD DATE 7/17/78 DATE COMPLETED 7-30-78

ELEV: GR 1528' DF _____ KB 1540'

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(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1983.

MY COMMISSION EXPIRES: Sept 29, 1984

STATE CORPORATION COMMISSION
RECEIVED
(NOTARY PUBLIC)
MAR 4 1983
CONSERVATION DIVISION
Wichita, Kansas

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	bbls.	MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		
			4006-08', 3592-96', 3238'		