

"AMENDED"

"AMENDED"

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6116 EXPIRATION DATE June 30, 1983

OPERATOR Integrated Energy Inc. API NO. 15-155-20,539-0000

ADDRESS P.O. Box 61585 COUNTY Reno

Houston, Texas 77208 FIELD Friendship

** CONTACT PERSON Karla Sherer PROD. FORMATION Mississippi

PHONE 713-225-4342

PURCHASER Peoples Natural Gas LEASE Soper

ADDRESS 25 Main Place WELL NO. 2

Council Bluffs, Iowa 51501 WELL LOCATION NW SW NE

DRILLING Eagle Drilling 1650Ft. from FNL Line and

CONTRACTOR 260 N. Rock Rd., Ste. 210 2310Ft. from FEL Line of

ADDRESS Wichita, Kansas 67206 the NW (Qtr.) SEC 30 TWP 25 RGE 4 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4060' PBDT 3608'

SPUD DATE 8-6-78 DATE COMPLETED 8-13-78

ELEV: GR 1527 DF ----- KB 1538

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9983

Amount of surface pipe set and cemented 250' DV Tool Used? Unknown

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		30	

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Lovis Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lovis Jones
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of April, 19 83 .

Emily L. Phillips
NOTARY PUBLIC

MY COMMISSION EXPIRES: September 18, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
APR 29 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Integrated Energy Inc. LEASE Soper

ACO-1 WELL HISTORY ~~XXX~~
 SEC. 30 TWP. 25 RGE. 4 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Anhydrite	On or near surface			
Topeka	1527	2220		
Heebner	2220	2590		
Toronto	2590	2614		
Douglas	2614	2620		
Amazonia	2620	2662		
Brown Lime	2662	2782		
Lansing Kansas City	2782	2814		
Swope Lime	2814	3194		
Hughpuckney	3194	3215		
Hertha	3215	3218		
Base Kansas City	3218	3288		
Cherokee Shale	3288	3464		
Mississippi	3464	3563		
Mississippi Osage	3563	3573		
Mississippi Lime	3573	3605		
Kinderhook Shale	3605	3823		
Hunton	3823	3946		
Viola	3946	4003		
Simpson	4003	4019		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	-----	8 5/8"	-----	250'	common	200	
Production	-----	5 1/2"	14#	4032'	Unknown	Unknown	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4	-----	3564'-3570'

Size	Setting depth	Packer set at
2 3/8"	3506'	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	3564'-3570'
3000# 20/40 sand	3564'-3570'

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil 10 bbls.	Gas 1500 MCF	Water %	Gas-oil ratio 15,000
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Disposition of gas (vented, used on lease or sold) sold	Perforations 3564'-3570'
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 2/22/68