This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed. FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER. EXPIRATION DATE 6/30/83 LICENSE # 5236 OPERATOR Plains Resources, Inc. API NO. 15-155-20,542-0000 ADDRESS Suite 2000, 2200 N. Classen Blvd. COUNTY Okla. City, Okla. 73106 ${ t FIELD}$ Friendship ** CONTACT PERSON Ms. Linda Hatch
PHONE (405) 525-6506 PROD. FORMATION Arbuckle PURCHASER _ LEASE<u>Soper</u> ADDRESS WELL NO. #3 Salt Water Disposal WELL LOCATION SE/4 DRILLING H-30, Inc. 495 Ft. from North Line and CONTRACTOR 660 Ft. from East Line of (E) ADDRESS 200 North Main the <u>SE</u> (Qtr.) SEC30 TWP 25 RGE 4W(W). Wichita, Kansas 67202 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KCC / SWD/REP V TOTAL DEPTH 4,150 PLG. SPUD DATE DATE COMPLETED NGPA ELEV: GR 1538' DF DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 235' DV Tool Used? TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of recompletion _. Other completion____ NGPA filing ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. A F F I D A V I T _____, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. (Name)

that. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 2/5/ 19 83.

MY COMMISSION EXPIRES: 9-28-84

(NOTARÝ PÚBLIC) HECEIVED STATE CORPORATION COMMISSION

Compt.

** The person who can be reached by phone regarding any questants 202 months information.

OPERATOR Plains Resources,

Soper

LEASE

SEC. 30 TWP.25S RGE.

FILL	IN	WELL	INFORMATION	AS	REQUIRED:

WELL NO.

Show all important z cluding depth interval							OR OTHER DESC	CRIPTIVI	INFORMATION
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p, ft. B	ottam, ft.	Socks ce	ment	Shots p			e & type		oth interval
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2 3/8" 3,217' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated V. 20:1 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated Production %. Gas-oil ratio STATE -I.P.

Disposition of gas (vented, used on lease or sold)

Setting depth

Perforations

CFPB

C/T	DE.	ONE

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FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER. EXPIRATION DATE 6/30/83 LICENSE # 5236 API NO. <u>15-155-20,542-0000</u> OPERATOR Plains Resources, Inc. ADDRESS Suite 2000, 2200 N. Classen Blvd. COUNTY Reno Okla. City, Okla. 73106 FIELD ** CONTACT PERSON Ms. Linda Hatch PROD. FORMATION Arbuckle PHONE (405) 525-6506 STATE CORPORATION COMMISSION LEASE Soper PURCHASER WELL NO. #3 Salt Water Disposal ADDRESS APR 0 7 1983 WELL LOCATION SE/4 **CONSERVATION DIVISION** DRILLING H-30, Inc. 495 Ft. from North Line and Wichita, Kansas CONTRACTOR 660 Ft. from East Line of (E) 200 North Main ADDRESS the SE (Qtr.) SEC30 TWP 259RGE 4W(W). Wichita, Kansas 67202 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KCC

✓ KGS_1/ SWD/REP PBTD TOTAL DEPTH 4,150' PLG. SPUD DATE 8/1/78 DATE COMPLETED <u> 12/20/78</u> -**NGPA** ELEV: ... GR 1538' DF DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE DV Tool Used? Amount of surface pipe set and cemented 235' TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-Other completion____ completion <u>Disposal</u>. NGPA filing ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVI W. T. Schreiber ____, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correc (Name) SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of 1983. (NOTARY

> RECLIVED STATE CORPORATION COMMISSION

Soper

SEC. 30 TWP 255 RGE. 4W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porceity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushlen used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME TOP DEPTH BOTTOM Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey Redbeds 235 5 Shale 3261 850 **'** Shale and Anhydrite Shale and Lime 1725' Lime and Shale 2000' Shale and Lime 2532**'** Lime and Shale 27261 Shale and Lime 2945' Lime and shale 3255' Shale and Lime 3277' Lime and Shale 3335 Shale and Lime 3455' Lime and Shale 3570' Lime 3617' (เว. 3645 | เก. 1938 17(ถ้า อาเศะ 3976 Shale, Lime and Chert Lime and Chert CHAMISSION Lime 14040. 4055 Lime and Shale Lime иовгию 104 дО98 год якал х 4150 Lime, Sand and Shale Lime and Sand If additional space is needed use Page 2, Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size hole drilled Size casing set Weight lbs/ft. Setting depth Type and percent additives Purpose of string Surface 10 3/4 23<u>5'</u> <u> 175</u> Production <u>4143'</u> 225 LINER RECORD PERFORATION RECORD Shots per ft. Top, ft. Bottom, ft. Socks cement Size & type Depth interval Arbuckle 4115'-26' TUBING RECORD Setting depth Pocker set at 3/8" 3,217' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Date of first production Producing method (flowing, pumping, gos lift, etc.) Gravity Estimated Production -I.P. Gas-oll ratio % St. 181 bbis. CFPB Disposition of ges (vented, used on lease or sold) Perforations YA<u>N</u>