

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5236 EXPIRATION DATE 6/30/83

OPERATOR Plains Resources, Inc. API NO. 15-155-20478-0000

ADDRESS Suite 2000 Citizens Tower, 2200 N. COUNTY Reno

Classen, Okla. City, Okla. 73106 FIELD Friendship

\*\* CONTACT PERSON Ms. Linda Hatch PROD. FORMATION Viola, Mississippi

PHONE (405) 525-6506

PURCHASER Koch Oil Company LEASE SOPER

ADDRESS Box 2256 WELL NO. #1

Wichita, Ks. 67201 WELL LOCATION C SE/4

DRILLING Smitherman Drilling Co. Ft. from Line and

CONTRACTOR ADDRESS 6740 E. Hampden Ave, Suite 203 Ft. from Line of (E)

Denver, Colorado 80244 the SE/4 Qtr.) SEC 30 TWP 25 SRGE 4W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		30	
			*

KCC  KGS  SWD/REP PLG.

TOTAL DEPTH 4,077' PBTD

SPUD DATE 12/16/77 DATE COMPLETED 1/9/78

ELEV: GR 1537' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. T. Schreiber, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. T. Schreiber (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1983.

Jason L. Lake (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Sept 29, 1984

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information..

MAR 17 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale	0	700'		
Dense Anhydrite	700'	850'		
Anhydrite, Silkstone	850'	1100'		
Limestone, streaks of grey shale, some silty	1100'	1475'		
Alternating shale & Limestone	1475'	1675'		
Shale	1675'	1785'		
Alternating shale & limestone	1785'	2700'		
Shale, some dolomitic	2700'	2850'		
Alternating shale & limestone	2850'	3160'		
Limestone	3160'	3325'		
Limestone w/shale breaks	3325'	3550'		
Limestone w/chert (3590-3650')	3550'	3850'		
Shale	3850'	3955'		
Sandstone	3955'	3970'		
Shale	3970'	4010'		
Dolomitic sandstone	4010'	4030'		
Limestone, streaks of shale and sandstone at TD	4030'	4070'		
DST #1: Weak on 1st opening, fair on 2nd, BHT 100'	907'	1025'	Herrington	
DST #2: Misrun	2915'	3051'	Kansas City	
DST #3: 111' GCM, 310' OCM, 667' SW, BHT 113'	3579'	3616'	Mississippi	
DST #4: 45' OCM; BHT 113'	3977'	4016'	Simpson	
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10 3/4"	40.5#	200'		250	Regular
Production	7 7/8"	5 1/2"	14#	4069'		250	Common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf	Viola	4,021'
TUBING RECORD			4 spf	Miss.	3594'-98'
Size	Setting depth	Packer set at			
2 1/16"	4,000'	4,000'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gals. MCA	4,021'
250 gals. MCA	3,594-98'

Date of first production 4/78	Producing method (Flowing, pumps, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbls.	Gas-oil ratio CFPB
Perforations 4,021', 3594-98'		

STATE CORPORATION COMMISSION  
RECEIVED  
MAR 17 1978  
CONSERVATION DIVISION  
Wichita, Kansas