

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5357 EXPIRATION DATE June 30, 1983

OPERATOR Frank J. Black API NO. 15-155-20,920-0000

ADDRESS P. O. Box 250 COUNTY Reno

McPherson, Kansas 67460 FIELD Friendship

** CONTACT PERSON Frank J. Black PROD. FORMATION N/A

PHONE (316) 241-2582

PURCHASER N/A LEASE Doles

ADDRESS WELL NO. 2

WELL LOCATION

DRILLING Blackstone Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 1320 Ft. from West Line of

ADDRESS P. O. Box 1184 the SW (Qtr.) SEC 30 TWP 25 RGE 4W.

McPherson, Kansas 67460

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4353' PBTD

SPUD DATE 1-4-83 DATE COMPLETED 1-14-83

ELEV: GR 1539' DF 1543' KB 1544'

DRILLED WITH ~~CABLE~~ (ROTARY) (XLR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A 28338 20,769

Amount of surface pipe set and cemented 276.47' DV Tool Used? No

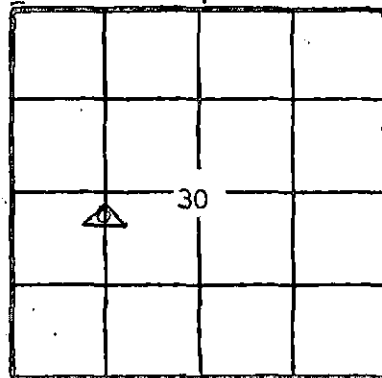
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Drilled for Oil; No shows; Completed as SWDW

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☒
SWD/REP ☒
PLG. ☐



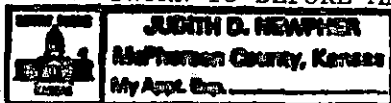
A F F I D A V I T

Frank J. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank J. Black
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May, 1983.



Judith D. Newpher
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 17, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

STATE CORPORATION COMMISSION

MAY 27 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

LEASE

SEC. TWP. RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Lime	0	60	Heebner	2610(-1066)
Lime & Shale	60	285	Brown Lime	2799(-1255)
Shale	285	905	Lansing-Kansas	
Shale & Lime	905	2925	City	2834(-1290)
Lime	2925	3550	Base Kansas	
Shale & Lime	3550	3615	City	3329(-1785)
Lime	3615	3860	Mississippian	3606(-2062)
Lime & Shale	3860	3885	Mississippian	
Kinderhook	3885	3920	Osage	3620(-2076)
Shale	3920	3987	Kinderhook	3870(-2326)
Shale & Lime	3987	4048	Viola	4039(-2495)
Viola	4048	4054	Simpson	4055(-2511)
Simpson	4054	4168	Arbuckle	4156(-2612)
Arbuckle	4168	4353		
T. D.	4353			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ☒ (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		274'	Common	175	3% cc
Production		5-1/2"	15.5	4175'	Light 60/40 Pozmix	40 35	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	4165'	4170'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	
			Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %
		bbls.	MCF	bbls.
Disposition of gas (vented, used, on lease or sold)		Perforations		
		CFPD		