

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

AMENDED

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6116 EXPIRATION DATE 6-30-84

OPERATOR Integrated Energy Inc. API NO. 15-155-20032-A

ADDRESS P. O. Box 61585 COUNTY Reno

Houston, Texas 77208 FIELD Friendship

\*\* CONTACT PERSON Wanda Hignight PROD. FORMATION Mississippi

PHONE (713) 225-4342

PURCHASER Peoples Natural Gas Company LEASE Weichman

ADDRESS 25 Main Place WELL NO. #1

Council Bluff, Iowa 51501 WELL LOCATION CE/2,SW/4,SE/4

DRILLING Graves Drilling Company, Inc. 660 Ft. from South Line and

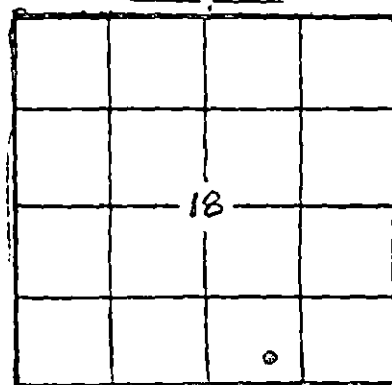
CONTRACTOR CONTRACTOR ADDRESS 505 Union Center 1855 Ft. from East Line of

Wichita, Kansas 67202 the S/E (Qtr.) SEC 18 TWP 25S RGE 4W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC  KGS

SWD/REP PLG.

TOTAL DEPTH 4002' PBSD 3577'

SPUD DATE 11-6-67 DATE COMPLETED 11-17-67

ELEV: GR 1508' DF 1510' KB 1513'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9983

Amount of surface pipe set and cemented 248' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wanda J. Hignight, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wanda J. Hignight (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March 19 84.

Sandra Luna (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 6, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

6-6-84 JUN 05 1986

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Integrated Energy Inc. LEASE Weichman SEC. 18 TWP. 25S RGE. 4W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	3138	3158	Heebner Toronto	2535 2557
Mississippi	3548	3580	Brown Lime	2731
Mississippi	3580	3612	Lansing K.C.	2766
Simpson	3987	3995	Base K.C. Cherokee Sh. Mississippi Kindehook Sh Maquoketa Viola Simpson Sd	3310 3402 3513 3790 3904 3969 3988

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Pipe	10-3/4"	8-5/8"	24	248	Common	240	
Production	7-7/8"	4-1/2"	9.5	3577	Common		

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	.34	3545-3560

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3515	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated.
225 barrels gelled saltwater & 2,000/lbs of 20-40 sand.	3545-3560

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-28-83	Flowing	.65

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	637 MCF	% 10 bbls.	CFPS

Disposition of gas (vented, used on lease or sold) Sold Perforations 3545-3560