FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21429-0000

County Reno

210' S - W/2 SE Sec. 18 Twp. 25S Rge. 5 E X W

1110' Feet from S/N (circle one) Line of Section

1980' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Maloney Well # "A" #1

Field Name Fishburn

Producing Formation None

Elevation: Ground 1466' KB 1474'

Total Depth 3902' PBTD None

Amount of Surface Pipe Set and Cemented at 211! Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan P+A 2-10-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # KLN 9408

Name: Trans Pacific Oil Corporation

Address 100 South Main, Suite 200

Wichita, KS 67202

City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person: Alan Banta

Phone (316) 262-3596

Contractor: Name: Duke Drilling

License: KLN 5929

Wellsite Geologist: Jon Christensen

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

10/21/98	10/30/98	10/30/98
Spud Date	Date Reached TD	Completion Date

STATE CORPORATION COMMISSION
FEB 3 1999
CONSERVATION DIVISION
2-3-99

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature]

Title Senior Vice President Date 2/2/99

Subscribed and sworn to before me this 2 day of February, 19 99.

Notary Public [signature]

Date Commission Expires August 27, 2002

Notary Public State of Kansas
Linda Chanel Neises
My Appt Exp 8/27/02

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

ORIGINAL

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Maloney Well # "A" #1

Sec. 18 Twp. 25S Rge. 5 ☐ East ☒ West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: LOG TECH:
1) Dual Induction Log
2) Dual Compensated Porosity Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner Shale	2493	-1019
Lansing	2738	-1264
Stark Shale	3064	-1590
BKC	3164	-1690
Mississippi	3413	-1939
Kinderhook Shale	3642	-2168
Viola	3822	-2348
Simpson Sand	3848	-2374

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	Pozmix	175sk.	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD Size: None Set At: Packer At: Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.: None Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☒ Other (Specify) Dry hole

Production Interval

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FEB - 5 1990
CONSERVATION DIVISION
Wichita, Kansas

DRILL STEM TESTS

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY
1	3413'-3420' MISSISSIPPI	79-55# 45"	716# 45"	55-45# 60"	724# 60"	1776#/1735#	GTS/20" (2ND FP) GA 3390 CFG, STAB; REC: 50' MDY SW

Feb-01-99 01:12P

ORIGINAL

ALLIED CEMENTING CO., INC.

7705

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ost Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10-21-98	18	25	-5	7:30 PM	10:30 PM	11:40 PM	12:05 AM
10-21-98							10-22-98

LEASE	WELL #	LOCATION	COUNTY	STATE
Mahaney	1-1	17 + Cloverdale Rd, 1 3/4 E, 1/2 North	Reno	Ks

OLD OR (NEW) (Circle one)

CONTRACTOR Duke #1
TYPE OF JOB Surface
HOLE SIZE 12¼" T.D 211'
CASING SIZE 8 5/8" DEPTH 211'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 12¾ bbls

OWNER Same

CEMENT
AMOUNT ORDERED 175 sk 60/40 3% cc, 2% Gel

EQUIPMENT

PUMP TRUCK # 181 CEMENTER T. O
HELPER Bob B
BULK TRUCK # 257 DRIVER Mark B
BULK TRUCK # DRIVER

COMMON	105	@ 6.35	666.75
POZMIX	70	@ 3.25	227.50
GEL	3	@ 9.50	28.50
CHLORIDE	5	@ 28.00	140.00
		@	
		@	
		@	
		@	
		@	
HANDLING	175	@ 1.05	183.75
MILEAGE	45		315.00

TOTAL $1561.50

REMARKS:
Ran 211' of 8 5/8" csg. Broke circulation. Mixed 175 sk 60/40 3% cc, 2% Gel. Released plug. Displaced with fresh water. Cement did circulate.

SERVICE

DEPTH OF JOB 211'
PUMP TRUCK CHARGE 470.00
EXTRA FOOTAGE @
MILEAGE 45 @ 2.85 128.25
PLUG 1-8 5/8 Wooden @ 45.00 45.00
@
@

TOTAL $643.25

CHARGE TO: Trans Pac Oil Corp
STREET 100 S. Main Suite 200
CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

@
@
@
@
@

TOTAL

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STATE CORPORATION COMMISSION
FEB - 3 1999
CONSERVATION DIVISION
Wichita, Kansas

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-
TOTAL CHARGE $2204.75
DISCOUNT $330.71 IF PAID IN 30 DAYS

SIGNATURE X Mike Godfrey
X Mike Godfrey
PRINTED NAME

Net $1874.04

Feb-01-99 01:12P

ALLIED CEMENTING CO., INC.

ORIGINAL

9749

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE 10-20-98	SEC. 13	TWP. 25s	RANGE 5W	CALLED OUT 11:30 AM	ON LOCATION 3:00 PM	JOB START 3:00 PM	JOB FINISH 4:30 PM
LEASE MAHONEY	WELL # A-1		LOCATION 17 + CASTLETON Rd. 1 3/4E, N5			COUNTY KENO	STATE KANSAS
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drlg. #1
TYPE OF JOB Rotary Hole
HOLE SIZE 7 7/8" T.D. 3900'
CASING SIZE 8 5/8" DEPTH 210'
TUBING SIZE DEPTH
DRILL PIPE 4 1/2" DEPTH 750'
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER TRANS-PACIFIC Oil Co.

CEMENT
AMOUNT ORDERED 145 sx 60:40:4

EQUIPMENT

PUMP TRUCK CEMENTER Kevin Beinhart
#343 HELPER
BULK TRUCK
#342 DRIVER J.D. Dowling
BULK TRUCK
DRIVER

COMMON A	87	@ 6.35	552.45
POZMIX	58	@ 3.25	188.50
GEL	5	@ 9.50	47.50
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	145	@ 1.05	152.25
MILEAGE	145 x 45	.04	261.00

TOTAL $1201.70

REMARKS:

35 sx @ 750'
35 sx @ 250'
50 sx @ 260'
10 sx @ 60'
15 sx - RATHOLE

SERVICE

DEPTH OF JOB	750'		
PUMP TRUCK CHARGE			470.00
EXTRA FOOTAGE		@	
MILEAGE	45	@ 2.95	129.25
PLUG		@	
		@	
		@	

TOTAL 599.25

CHARGE TO: TRANS PACIFIC Oil Co.
STREET 100 S. MAIN, Ste 200
CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

		@	
		@	
		@	
		@	
		@	

TOTAL

RECEIVED
STATE CORPORATION COMMISSION
FEB 5 1999
CONSERVATION DIVISION
Wichita, Kansas

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
TOTAL CHARGE 1799.95
DISCOUNT 269.99 IF PAID IN 30 DAYS
$1529.96

SIGNATURE X Mike Godfrey

Mike Godfrey
PRINTED NAME