

RECEIVED

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

155-20115-00-01

APR 13 1993

County Reno
SE SE Sec. 23 Twp. 25S Rgs. 8W X W

Operator: License # 5822
Name: VAL Energy, Inc. WICHITA, KS
Address Box 322
Haysville, Ks. 67060
City/State/Zip _____

CONSERVATION DIVISION
WICHITA, KS

Feet from S M (circle one) Line of Section 660
Feet from E W (circle one) Line of Section 660

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone (316) 522-1560

Lease Name Layman Well # 1

Field Name _____
Producing Formation Mississippian

Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Kevin Davis

Elevation: Ground 1537 KB 1543
Total Depth 3945 PBDT 3908

Designate Type of Completion
xx New Well xx Re-Entry _____ Workover _____

Amount of Surface Pipe Set and Cemented at 250 ft. Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

xx Oil _____ SWD _____ SIDW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

If Workover (Re-Entry) old well info as follows:

Drilling Fluid Management Plan ALT 1 4-19-93
(Data must be collected from the Reserve Pit)

Operator: Woodman/Iannitti

Chloride content 20 ppm Fluid volume 320 bbls

Well Name: Layman #1

De-watering method used hauled to Co. SWD

Comp. Date 6-69 Old Total Depth 4094

Location of fluid disposal if hauled offsite:

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back 3908 PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name VAL Energy, Inc.

Lease Name Back License No. 5822

2-26-93 2-28-93 3-12-93
Spud Date Date Reached TD Completion Date

SW Quarter Sec. 9 Twp. 26S S Rng. 4W E/W

County Reno Docket No. D22446

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenn J. Allam
Title President Date 3-29-93

Subscribed and sworn to before me this 29th day of March, 19 93.

Notary Public Gary D. Stearns

Date Commission Expires _____

GARY D. STEARNS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-96

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other (Specify)

11/19/77

SIDE TWO

Operator Name VAL Energy, Inc. Lease Name Layman Well # 1

Sec. 23 Twp. 25 Rge. 8W East West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Miss.	3730	-2187
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	Gamma Ray Bond			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8	?	250			
production	7 7/8	5 1/2	14	3908	60/40	150	2%Gel3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 pft	3752 to 3760	250 gal 15% Mud Acid	
		500 gal 15% HCL	
		1500 gal 15% HF	

TUBING RECORD	Size <u>2 1/2</u>	Set At <u>3765</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>4-1-93</u>				
Estimate Production Per 24 Hours	Oil <u>50</u> Bbls.	Gas <u>15mcfpd</u> Mcf	Water <u>150</u> Bbls.	Gas-Oil Ratio <u>38</u> Gravity

Disposition of Gas:	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	<u>3752-3760</u>
	<input type="checkbox"/> Other (Specify)			

HOODMAN & WANNI IP
 WICHITA, KS
 Contr. PO-10015
 City RENO
 Geol. Pool WC
 E. 1543 KB Cm. 6/3/69 Cp. 6/19/69 IP D&A/KIND
 API: 15-155-20, 115

LOG Tops	Depth	Datum
HEEB	2940	-1397
BR LM	3162	-1619
LANS	3183	-1640
BKC	3586	-2043
MISS CH	3730	-2187
MISS	3822	-2279
KIND SH	3867	-2324
RJD	4095	-2552

Csg. 8-5/8" 250/160 SX
 DST 3730-40/1' GTS/5" GA
 97,950 CFG, 70" THIN WIRY
 DM, BHP 996-937#/20", FP
 38-38#
 DST 3740-50/1' GTS/2" GA
 277,000 CFG, 160' SD&GCM
 150' O&GCSW, BHP 1113-
 1015#/20", FP 134-124#

NO CORES

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

ORIGINAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 13 1993
 CONSERVATION DIVISION
 WICHITA, KS

Russell, Kansas

6793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

NEW

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5953

Date	2-28-93	Sec.	23	Twp.	25	Range	8	Called Out	—	On Location	10:30 PM	Job Start	5:00 AM	Finish	6:00 AM
Lease	Gayman	Well No.	#10WVO	Location	Orlinton E 2 1/2 S	County	Reno	State	Ka						
Contractor	Val Energy														
Type Job	Prod														
Hole Size	7 7/8	T.D.	3913												
Csg.	5 1/2	Depth	3908												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	20	Shoe Joint	20												
Press Max.	1200	Minimum													
Meas Line		Displace													
Perf.															

Owner Val Energy

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Val Energy Inc.

Street Box 372

City Haysville State Mo. 67060

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Dale Smith*

EQUIPMENT

Pumptrk	No.	Cementer	Mike Stos
	237	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	John
		Driver	

CEMENT

Amount Ordered 1500 of ASC + 5# *Gilsonite* ~~per~~ 500 gal Super flush

Consisting of

Common	150 ASC	7.50	1125.00
Poz. Mix			
Gel.			
Chloride	GILSONITE 750	.39	292.50
Quickset			
	500 gals Allied Super Flush	1.00	500.00
		Sales Tax	
Handling	150	1.00	150.00
Mileage	20		120.00
Total			2187.50

Sub-Total *3081.20*

Disc - *276.30*

Total *2187.50*

DEPTH of Job 3908'

Reference:	Pump Trk	980.00
	Plug (Rubber)	45.00
	20 Mileage	45.00
	Sub-Total	
	Tax	
	Total	1070.00

Remarks: Ran 28 hrs of 5 1/2 csg to 3908'.
initiated with 1500 of ASC + 5# D 7 per of
Super flush with 500 gals super flush Pumped
plug to 3888'
float did hold
1.66-14.3-7.86
thanky

Floating Equipment

1-5 1/2 insert	-	189.00
1-5 1/2 shoe	-	125.00
5-5 1/2 cent.	-	280.00
1-5 1/2 plug		
		594.00

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