

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE

OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-155-20,898-0000

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 COUNTY Reno

Wichita, Kansas 67208 FIELD

** CONTACT PERSON Don Kellogg PROD. FORMATION N/A

PHONE (316) 681-1685

PURCHASER N/A LEASE Krehbiel

ADDRESS CONFIDENTIAL WELL NO. 1

DRILLING CONTRACTOR KANDRILCO, Inc. 1980 Ft. from North Line and

ADDRESS 555 N. Woodlawn, Bldg 1 - Suite 207 1980 Ft. from East Line of

Wichita, Kansas 67208 the NE (Qtr.) SEC 23 TWP 25 SRGE 8W

PLUGGING CONTRACTOR Sun Oilwell Cementing

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

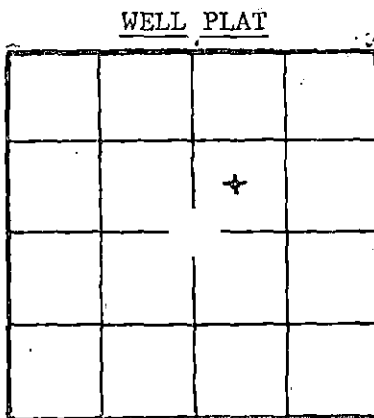
TOTAL DEPTH 3870' PBTD

SPUD DATE 10-17-82 DATE COMPLETED 10-26-82

ELEV: GR 1540' DF 1545' KB 1548'

DRILLED WITH (CABLE) ROTARY (DR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 279.35' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

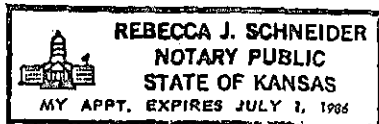
DON KELLOGG, CHIEF GEOLOGIST, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Kellogg DON KELLOGG, CHIEF GEOLOGIST

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November

19 82.



Rebecca J. Schneider (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 1, 1986

RECEIVED STATE

NOV 18 1982

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand, Clay & Redbed	0	290	HEEBNER	2917' (-1369)
Sand & Shale	290	915	LANSING	3176' (-1628)
Redbed, Shells & Shale	915	1095	SWOPE	3455' (-1907)
Anhydrite	1095	1130	HERTHA	3494' (-1946)
Shale, Shells & Lime	1130	1410	B/KC	3548' (-2000)
Shale & Lime	1410	1605	CHEROKEE	3665' (-2117)
Shale	1605	1890	MISSISSIPPI	3747' (-2199)
Shale & Lime	1890	3215	SCHLUMBERGER:	
Lansing	3215	3365	SP/DILSFL	
Lime	3365	3496	GR-FDC/CNL	
Shale & Lime	3496	3509		
Lime	3509	3537		
Lime & Shale	3537	3636		
Miss. Chert	3636	3705		
Shale & Conglomerate	3705	3755		
Miss. Chert	3755	3870		
R.T.D.	3870			
DST #1 HERTHA, 3846-3509, 15-45-30-30 IHP 1729 FHP 1679 BHT 1050 IFP 37-37 weak blow throughout ISIP 123 FFP 49-49 weak blow died in 16 minutes FSIP 74 Recovery: 15' mud			Recovery on DST #2: 90' watery mud, 60' muddy water, 120' water	
DST #2 MISSISSIPPIAN CHERT, 3743-3755, 30-60-45-90 IHP 1876 FHP 1826 BHT 108 IFP 49-49 Gas to surface in 6 minutes Guaged as follows: 10 minutes - 78,100 MCF 15 " 86,300 20 " 97,800 25 " 101,000			ISIP 1088 FFP 74-86 Gas guaged as follows: 5 minutes - 129,000 MCF 10 " 129,000 15 " 121,000 20 " 121,000 25 " 121,000 30 " 121,000 35 " 121,000 40 " 121,000	

RELEASED
 JAN 01 1983
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New 45 (Used) 121,000

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	290'KB	Common	250	2% gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
REBECCA J. SCHNEIDER NOTARY PUBLIC STATE OF KANSAS		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF	Water % Gas-oil ratio bbls. CFPD.
Disposition of gas (vented, used on lease or sold)		Perforations