

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT-Petroleum Corp. API NO.

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD

**CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 316-264-6489 LEASE Thompson

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION SE NE

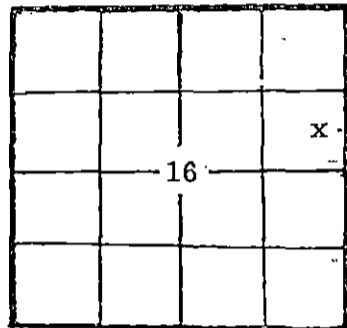
DRILLING TGT Petroleum Corp. 2020 Ft. from north Line and

CONTRACTOR ADDRESS 209 E. William 660 Ft. from east Line of

Wichita, Ks. 67202 the NE 1/4 SEC. 16 TWP. 27S RGE. 17W

PLUGGING Halliburton Services WELL PLAT

CONTRACTOR ADDRESS Pratt, Kansas



KCC
KGS
MISC

(Office Use)

TOTAL DEPTH 1120 PBT

SPUD DATE 1/21/82 DATE COMPLETED 1/29/82

ELEV: GR 2135 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 7 7/8", 5 1/2", 14.5, 219', Halliburton Common, 45, 3% cc.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD and TUBING RECORD. LINER RECORD columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. TUBING RECORD columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

STATE RECEIVED
FEB 19 1982
CONSERVATION DIVISION
Wichita, Kansas

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 2500 bbls of gas in a Basic Order Pool.

26201 18 1/2 1/2 1/2 1/2

Estimated height of cement behind Surface Pipe 210'

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sandy clay, sand & gravel	0	165		
Clay	165	190		
B. Shale	190	280		
Dakota	280	365		
Red Bed	365	1160		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF Jan., 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF Feb. 19 82

(s) B. Lynn Herrington
B. Lynn Herrington

Judith K. Moser
NOTARY PUBLIC
Judith K. Moser

MY COMMISSION EXPIRES: May 17, 1985

