

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-097-20,904-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kiowa

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jay McNeil PROD. FORMATION

PHONE 262-8427

PURCHASER LEASE Sparke 'C'

ADDRESS WELL NO. 1

WELL LOCATION W/2 SE SE

DRILLING Pickrell Drilling Company 660 Ft. from South line and

CONTRACTOR ADDRESS 110 N. Market, Suite 205 990 Ft. from East line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 27S RGE 17W.

PLUGGING Pickrell Drilling Company WELL PLAT (Office

CONTRACTOR ADDRESS 110 N. Market, Suite 205 Use Only

Wichita, Kansas 67202

TOTAL DEPTH 4832' PBD

SPUD DATE 9/16/82 DATE COMPLETED 9/27/82

ELEV: GR 2136 DF 2138 KB 2141

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC
KGS
SWD/REP
PLG. ✓

Amount of surface pipe set and cemented 369'KB DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age; hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 1982.

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: February 24, 1985

[Signature]
(NOTARY PUBLIC) Brownlee

RECEIVED
OCT 05 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-I WELL HISTORY

OPERATOR Pickrell Drilling Company LEASE #1 Sparke 'C'

SEC. 8 TWP 27S RGE. 17W.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4100'-4130 30"-60"-60"-60" weak steady blow rec 75' mud IFP 83-70# FFP 70-70#			Elog Tops: Heebner Brown Lime Lansing Stark B/KC B/Pawnee	3952 (-1811) 4096 (-1955) 4110 (-1969) 4342 (-2201) 4473 (-2332) 4604 (-2463)
DST #2: 4414'-4456' 30"-150"-30"-30" rec 150' mud IFP 41-83# FFP 83-111# ISIP 1505# FSIP 1408#			Mississippi Kinderhook Sh Kinderhook Sn Viola	4650 (-2509) 4712 (-2571) 4736 (-2595) 4818 (-2677)
DST #3: 4621'-4664 60"-60"-90"-90" GTS 20" GA 95 MCF 45"-108 MCF 60"-116 MCF 2nd open flow 15"-141 MCF 30"-144 MCF 45"-147 MCF 60"-150 MCF 75"-153 MCF 90"-159 MCF rec 270' drilling mud. IFP 139-153# FFP 70-83# ISIP 1545# FSIP 1545#				
DST #4: 4670'-4690' rec 70' mud 60"-60"-90"-90" IFP 42-56# strong blow FFP 28-70#	ISIP 1354# FSIP 1547#			
		DST #5	4734'-4760' 30"-60"-30"-30" weak blow, rec 65' mud IFP 56-70#, FFP 70-70# ISIP 1105#, FSIP 486#	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	.23#	369' KB	Common	275Sx	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)

Perforations