

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5452 EXPIRATION DATE 6-30-84

OPERATOR Bell Brothers API NO. 15-155-00118

ADDRESS P.O. Box 581 COUNTY Reno

Robinson, IL 62454 FIELD WC 1 mile east Hilger SW

\*\* CONTACT PERSON Clifford Van Horn PROD. FORMATION Misener

PHONE 618-544-2157

PURCHASER Koch Oil Company LEASE Schwaiger

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION SE-NE-NW

DRILLING Tom-Kat, Inc. 990 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Box 18122 330 Ft. from E Line of

Wichita, KS 67218 the NW (Qtr.) SEC 28 TWP 26S RGE 4W.

PLUGGING Rockhold Engineering, Inc. WELL PLAT (Office Use Only)

CONTRACTOR License 5111 KCC ✓

ADDRESS Box 698 KGS ✓

Great Bend, KS 67530 SWD/REP \_\_\_\_\_

TOTAL DEPTH 4186' PBDT 4034' PLG. \_\_\_\_\_

SPUD DATE 10-31-59 DATE COMPLETED 2-8-60

ELEV: GR 1461' DF 1463' KB 1465'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 182 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Clifford Van Horn, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clifford Van Horn (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.

Donna L. Davis (NOTARY PUBLIC) Donna L. Davis

MY COMMISSION EXPIRES: 3-19-86

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION OCT 28 1983 10-28-83 CONSERVATION DIVISION Wichita, Kansas.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 3108-38' - Lansing open 35 minutes Rec. 5' mud IFP 15# FFP 15# ISIP 1275# FSIP 1135#			Heebner	2588'
			Brn. Ls.	2796'
			Lansing	2831'
DST 4017-31' - Misener ss. open 60 minutes GTS 32 minutes Rec. 150' OGCM IFP 15# FFP 45# ISIP 1380# FSIP 1330#			Miss.	3623'
			Misener	4016'
			Viola	4044'
DST 4031-44' - Misener ss. open 60 minutes GTS 47 minutes Rec. 5' oil, 60' muddy oil, 60' heavy oil & gas cut mud IFP 30# FFP 60# ISIP 1410# FSIP 460#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	187	Portland	150	3% gel 2% cc
Production	7 7/8	5 1/2	14	4173	Pozmix #1	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	J H	4020.5-26
TUBING RECORD			4	J H	4028.5-33
Size	Setting depth	Packer set at	4	J H	4029.5-35.5
2 3/8	3965'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze 80 sx Pozmix #1	4029.5-35.5
Frac. 100 BDA 400 NEA	4020.5-26
	4028.5-33

Date of first production 2-8-1960	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.5
RATE OF PRODUCTION PER 24 HOURS	Oil 16 bbls.	Water 62 % MCF
Disposition of gas (vented, used on lease or sold) used on lease	Gas	Gas-oil ratio CFPB
	Perforations 4020.5-26 4028.5-33	