

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5402 EXPIRATION DATE _____

OPERATOR Amber Exploration API NO. 15-155-20,974

ADDRESS 612 N. Clay COUNTY Reno

Liberal, Kansas 67901 FIELD _____

** CONTACT PERSON Janice Heckman PROD. FORMATION _____

PHONE 316-624-5083 _____ Indicate if new pay.

PURCHASER _____ LEASE Hilger

ADDRESS _____ WELL NO. 1-28

WELL LOCATION SW NE NW

DRILLING Allen Drilling Company 990 Ft. from north Line and

CONTRACTOR ADDRESS Box 1389 1650 Ft. from west Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 28 TWP 26 RGE 4 (W).

PLUGGING Allen Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 1389 _____

Great Bend, Kansas 67530 _____

TOTAL DEPTH 4081' PBTD _____

SPUD DATE 2-4-84 DATE COMPLETED 2-13-84

ELEV: GR 1444' DF 1446' KB 1449' _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 336,60' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

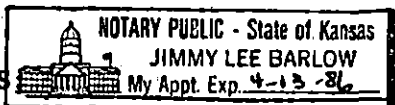
A F F I D A V I T

Janice Heckman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Janice Heckman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February, 1984.



Jimmie Lee Barlow
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 21 1984
2-21-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Amber Exploration LEASE NAME Hilger SEC 28 TWP 26 RGE 4 (W)

XXX

WELL NO 1-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.					
Heebner Shale	2574				
Brown Limestone	2784				
Lansing K/C	2824				
Base Kansas City	3299				
Mississippi	3620				
Kinderhook Shale	3908				
Misner Sand	4000				
Viola Limestone	4026				
Simpson	4038				
DST # 1 3986-4012 15-30-30-50 I Hyd 2219# IF 33 very weak blow ISIP 42# FF 36# very weak blow, died in 9 minutes FSIP 72# F Hyd 2038# recovered 20' very slightly gas cut mud					
RELEASED MAR 11 1985 FROM CONFIDENTIAL					
If additional space is needed use Page 2					



Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size (in O.D.)	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	346'	60/40 Poz	275 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
800 lbs 8 1/2" 8 1/2"	

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold) _____ Perforations _____