

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5058
name Griggs Oil, Inc.
address Suite 800-105 N. Market
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Richard Griggs
Phone (316) 267-7779

Contractor: license # 5381
name Big Springs Drilling Inc.

Wellsite Geologist Don F. Moore
Phone 265-7541

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-29-85 6-6-85 6-6-85
Spud Date Date Reached TD Completion Date

4130'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 133 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 155-21,055 - 0000
County Reno
SW NE NW Sec 18 Twp 26S Rge 4W West

4300 Ft North from Southeast Corner of Section
3610 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

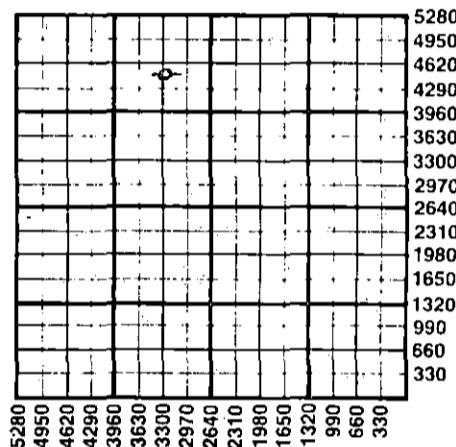
Lease Name Mellies Well# 1

Field Name

Producing Formation

Elevation: Ground 1433 KB 1438

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T. 85-508

Groundwater 4350 Ft North From Southeast Corner of (Well) 3600 Ft. West From Southeast Corner of Sec 18 Twp26S Rge 4 East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

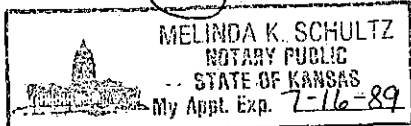
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Virginia L. Smith
Title Corp. Secretary Date 7-29-85

Subscribed and sworn to before me this 29th day of July 19 85

Notary Public Melinda K. Schultz
Date Commission Expires 7-16-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

JUL 30 1985
7-30-85
CONSERVATION DIVISION
Wichita, Kan.

Sec. 18 Twp. 26S Rge. 4W

SIDE TWO

Operator Name Griggs Oil, Inc. Lease Name Mellies Well# 1 SEC 18 TWP 26S RGE 4 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | | | |
|-----------------------------------|---|-----------------------------|---|------------|-----|--------|
| Drill Stem Tests Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample | Name | Top | Bottom |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | | |
| Cores Taken | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | | |
| DST #1 | 3573-3603, open 45-45-45-45 Strong blow immediately. Gas to surface in 30 min. Rec. 120' of gas and oil cut mud. | | Herrington | 800 | | |
| DST #2 | 3997-4001, open 30-45-30-45 Weak blow for 20 min. Rec. 10' mud. | | Towanda | 888 | | |
| Mississippian: | 3565-3572 White, tripolitic spongy chert with scattered light stain. No free oil. 78-80 unit gas kick at 3590. | | FT. Riley | 963 | | |
| Kinderhook: | | | Base Florence Fline | 1103 | | |
| Viola: | 3997 -4006 Gray, coarse crystalline rhombic dolomite. Poor porosity. No show of oil or gas. | | Red Eagle | 1468 | | |
| | | | Pennsylvania, | | | |
| | | | Indian Cave | 1611 | | |
| | | | Langdon | 1713 | | |
| | | | Stotler | 1775 | | |
| | | | Tarkio | 1855 | | |
| | | | Howard | 2045 | | |
| | | | Topeka | 2192 | | |
| | | | Heebner | 2563 | | |
| | | | Toronto | 2635 | | |
| | | | Douglas | 2660 | | |
| | | | Brown Lime | 2771 | | |
| | | | Stalnaker Sand | 2798 | | |
| | | | Lansing | 2974 | | |
| | | | Swope | 3192 | | |
| | | | Hertha | 3227 | | |
| | | | Base Kansas City | 3283 | | |
| | | | Cherokee | 3422 | | |
| | | | Mississippian | 3565 | | |
| | | | Kinderhook: Viola: | 3997 | | |
| | | | Simpson Sand | 4016/ 4097 | | |
| | | | Arbuckle | 4116 | | |
| | | | RTD | 4130 | | |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|--|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 133' | 60/40 Pos. | 100 sks | 2% gel 3% c.c. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| size | set at | packer at | | | | | |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | | Gravity | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled