

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7314
name B & B Farm Industries, Inc.
address P. O. Box 6
City/State/Zip Liberal, KS 67901

Operator Contact Person Terry W. Maxwell
Phone (316) 624-3767

Contractor: license # 5381
name Big Springs Drilling

Wellsite Geologist Don Moore
Phone (316) 265-7541

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Griggs Oil, Inc.
Well Name Mellies #1
Comp. Date 6-6-85 Old Total Depth 4130'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-29-85 3-25-86 4-14-86
Spud Date Date Reached TD Completion Date
3704' 3592'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 133 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 355' feet depth to surface w/ 100 SX cmt

API NO. 15 - 155-21,055 - 0001
County Reno
SW NE NW Sec. 18 Twp. 26S Rge. 4 West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

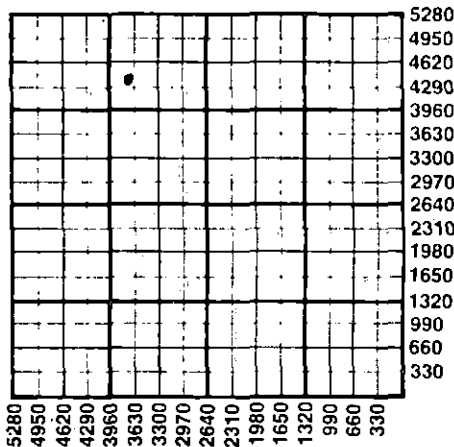
Lease Name Mellies Well# 1

Field Name Wildcat webfoot

Producing Formation Mississippi

Elevation: Ground 1433' KB 1438'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater N/A Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 660 Ft North From Southeast Corner and
(Stream, Pond etc.) 3960 Ft West From Southeast Corner
Sec 18 Twp 26S Rge 4 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W Maxwell
Title Production Supervisor Date 5-12-86

Subscribed and sworn to before me this 12th day of May 19 86

Notary Public Edna M. Parish
Date Commission Expires 2-19-89

EDNA M. PARISH
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-19-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec. 18 Twp. 26S Rge. 4 West

SIDE TWO

Operator Name B. & B. Farm Industries Lease Name Mellies Well# 1 SEC. 18 TWP. 26S RGE. 4 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No Re-Entry
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Towanda	888'	
Topeka	2192'	
Brown Lime	2771'	
Lansing	2813'	
Base Kansas City	3283'	
Mississippi	3565'	

CASING RECORD <input checked="" type="checkbox"/> new & <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4" 7 7/8"	8 5/8" 4 1/2"	24# 9.5&10.5#	133' 3660'	Class H 60/40 Poz	100 275	3% CaCl 10# salt, 5# Gi s, 3/4 of 1% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3566-3572'			500 gals 7 1/2% MCA acid 1000 gals 7 1/2% MCA acid w/ 10 gals iron sequestrant & 30 gals surf. 15000 gals Versagel & 10000# 20/40 frac sand			3566-72' same same
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 3/8" set at 3567'		packer at N/A					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	20 MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 3566-3572'
 Dually Completed.
 Commingled